

Operator Name: Vess Oil Corporation Lease Name: Tomcat B Well #: 1
 Sec. 24 Twp. 10 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum see attached <div style="text-align: center;"> KCC MAR 1 1 2009 CONFIDENTIAL </div>
---	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
surface		8-5/8"	23#	219'		150	
production		5-1/2"	17#	3715		140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
	none	none	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	3710		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
1/2/09		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	60	0	0		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ATTACHMENT TO ACO-1

Tomcat B #1
NE SW NE NW
Sec. 24-10S-20W
Rooks County, KS

<u>SAMPLE TOPS</u>	
ANHYDRITE	1576 (+586)
BASE ANH	1615 (+547)
TOPEKA	3174 (-1012)
HEEBNER	3381 (-1219)
TORONTO	
LANSING	3418 (-1256)
MUNCIE CREEK	3539 (-1377)
BKC	3627 (-1465)
CONG	3660 (-1498)
ARBUCKLE	3714 (-1552)
RTD	3718 (-1556)

KCC
MAR 1 1 2009
CONFIDENTIAL

DST #1 3409 - 3629 Zone: Lansing

Times: 30-45-45-60

1st open: weak 1/4" blow incr to 8"

2nd open: weak 1/4" blow incr to 6"

Rec.: 2' CO (33.5 grav); 38' OCM (2% oil, 98% mud); 124' O&GCM (4% oil, 10% gas, 20% wtr, 66% mud); 164' TF

Tool Sample: 4% oil, 10% gas, 24% wtr, 62% mud. CL - 86,000 ppm.

IHP: 1644

FHP: 1642

IFP: 13 - 49

FFP: 52 - 84

ISIP: 732

FSIP: 690

TEMP: 98F

DST #2 3643-3718 Zone: Arbuckle

Times: 30-45-45-60

1st open: 1" blow inc to BB in 3.75 min

2nd open: 1" blow inc to BB in 3.5 min

Rec.: 150' GIP; 40' Clean Oil (25.6 grav - 50F); 1240' MCO (circ to truck - ave - 85% oil, 15% mud); 62' G&OCM (1st stand after circ) 10% gas, 41% oil, 49% mud; 124' G&OCM (below sub) 26% gas, 33% oil, 41% mud. 1466' TF.

Tool Sample: 98% oil, 2% mud.

IHP: 1744

FHP: 1737

IFP: 31-316

FFP: 319-589

ISIP: 1079

FSIP: 1068

TEMP: 111F

RECEIVED
MAR 1 2 2009
KCC WICHITA

ALLIED CEMENTING CO., LLC.

35108

SERVICE POINT:

Russell

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

DATE <i>12-19-08</i>	SEC <i>24</i>	TWP. <i>20</i>	RANGE <i>20</i>	CALLED OUT	ON LOCATION	JOB START <i>11:30AM</i>	JOB FINISH <i>12:30 PM</i>
ASE <i>Tomcat</i>	WELL# <i>B-1</i>	LOCATION <i>Zurich 3w 4s 1/2w 1/4s</i>			COUNTY <i>Rooks</i>	STATE <i>Kansas</i>	

CONTRACTOR *Smoky Hills Well Service*

TYPE OF JOB *Circulate Cement (Port-Collar)*

PIPE SIZE _____ T.D. _____

casing SIZE *5 1/2* DEPTH _____

tubing SIZE *2 7/8* DEPTH _____

drill PIPE *Rick-x-part* DEPTH _____

tool *Port Collar @* DEPTH *1580*

RES. MAX *1,000#* MINIMUM *500#*

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT *8.14 - 8.14*

OWNER _____

CEMENT *(USED 225 SK)*

AMOUNT ORDERED *475 SK 6% 4% GEL*

1/4# Flo Seal Per SK

COMMON *225 UNIT SK @ 11.85 2666.25*

POZMIX _____ SK @ _____

GEL _____ SK @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

KCC

MAR 11 2009

CONFIDENTIAL

KCC WICHITA

HANDLING *475 TOTAL SK @ 2.25 1068.75*

MILEAGE *60 TON mile @ 10\$ 2850.00*

TOTAL ~~4250.00~~ *6585.00*

EQUIPMENT

PUMP TRUCK CEMENTER *Robert*

398 HELPER *Gary*

BULK TRUCK

473 DRIVER *Rocky*

BULK TRUCK

_____ DRIVER _____

REMARKS:

Port Collar @ 1580' - Test To 1,000# (Held)

Open & Received Good Circulation.

Mixed 225 SK Cement & Cement D.D

Circulate Around Annulus. Closed

Port Collar, & Check To 1,000# (Held)

Ran 5 JTS, & Washed Clean,

Came out of Hole. THANKS

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ *1159.00*

EXTRA FOOTAGE _____ @ _____

MILEAGE *60* @ *7.00* *420.00*

MANIFOLD _____ @ _____

CHARGE TO: *Vess Oil Corporation*

STREET _____

CITY _____ STATE _____ ZIP _____

~~8194.00~~

~~877.00~~

~~# 7574.00 Before Tax~~

TOTAL *1579.00*

PLUG & FLOAT EQUIPMENT

Cement Did Circulate To Surface

STATE Rep, PAT Padalia KCC, ON LOCATION

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE *[Signature]*

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

~~8194.00~~

ALLIED CEMENTING CO., LLC. 34821

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>12-5-08</u>	SEC <u>24</u>	TWP. <u>10</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION <u>1:30AM</u>	JOB START <u>5:00</u>	JOB FINISH <u>5:12:30AM</u>
LEASE <u>Tomcat</u>		WELL # <u>B-1</u>		LOCATION <u>ZURICH 300 4S 1/2 W 1/4 S</u>		COUNTY <u>Rooks</u>	STATE <u>KANSAS</u>
OLD OR (NEW) (Circle one)							

CONTRACTOR L-D Drilling Rig#

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 222

CASING SIZE 8 5/8 NEW DEPTH 221

TUBING SIZE 2 3/8 DEPTH

DRILL-PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13 / BBL

OWNER

CEMENT AMOUNT ORDERED 150 SK Com.

38 CC

29 GEL

EQUIPMENT

PUMP TRUCK CEMENTER Gilbert

398 HELPER BOB

BULK TRUCK

378 DRIVER CHRIS H.

BULK TRUCK

DRIVER

COMMON @

POZMIX @

GEL KOC

CHLORIDE MAR 11 2009

ASC CONFIDENTIAL

HANDLING @

MILEAGE @

TOTAL

REMARKS:

Cement Circulated

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE RECEIVED

EXTRA FOOTAGE @

MILEAGE MAR 12 2009

MANIFOLD @

KOC WICHITA

TOTAL

CHARGE TO: Voss Oil Corporation

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

8 5/8 Woodw Plug

@

@

@

@

@

TOTAL

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Bill Owen

SIGNATURE Bill Owen

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS