

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM 3/25/10
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5254
Name: MIDCO Exploration, Inc.
Address: 414 Plaza Drive, Suite 204
City/State/Zip: Westmont, IL 60559
Purchaser: _____
Operator Contact Person: Earl J. Joyce, Jr.
Phone: (630) 655-2198
Contractor: Name: VAL Energy, Inc.
License: 5822
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

1/8/08	1/18/08	1/20/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 025-21438-0000
County: Clark
NW SE SE Sec. 19 Twp. 33 S. R. 23 East West
990 feet from (S) N (circle one) Line of Section
990 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Knight Well #: 1-19
Field Name: Wildcat

Producing Formation: _____
Elevation: Ground: 1981 Kelly Bushing: 1991
Total Depth: 5750 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 810 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PAUS-2705
(Data must be collected from the Reserve Pit)
Chloride content 36,000 ppm Fluid volume 400 bbls
Dewatering method used Vacuum all available fluids
Location of fluid disposal if hauled offsite: _____
Operator Name: Dill
Lease Name: Regier License No.: 6652
Quarter _____ Sec. 17 Twp. 33S S. R. 27 East West
County: Meade Docket No.: C-21,232

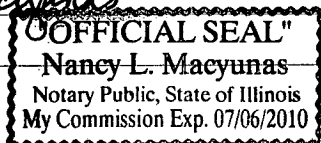
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Vice-President Date: 3/25/08

Subscribed and sworn to before me this 25th day of March,
08

Notary Public: Nancy L. Macyunas
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 27 2008

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

MAR 25 2008

KCC

Operator Name: MIDCO Exploration, Inc. Lease Name: Knight Well #: 1-19
 Sec. 19 Twp. 33 S. R. 23 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**Compensated Sonic; Microresistivity;
 Dual Induction; Dual Compensated Porosity**

<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum		<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	4224	-2233
Toronto	4245	-2254
Douglas	4282	-2291
Lansing	4416	-2425
B/KC	4983	-2992
Marmaton	4999	-3008
Cherokee	5162	-3171
Mississippi/Chester	5380	-3389

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"		70			
Surface	12 1/4"	8 5/8"	24#	810	ALW	300	65:35 + 3%cc
					A	100	3% cc + 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 KANSAS CORPORATION COMMISSION

MAR 27 2008

CONSERVATION DIVISION
 WASHINGTON, MO

ALLIED CEMENTING CO., LLC. 31011

CONFIDENTIAL

PO BOX 31
RUSSELL, KANSAS 67665

MAR 25 2008

SERVICE POINT:

12:30 PM Medicine Lodge, KS.

KCC

DATE 1-9-08	SEC. 19	TWP. 33S	RANGE 23W	CALLED OUT 10:00 AM	ON LOCATION 12:30 PM	JOB START 2:00 PM	JOB FINISH 3:00 PM
LEASE Knight	WELL# 1-19	LOCATION Ashland, KS, Lw To Gardner Angus			COUNTY Clark	STATE KS	
OLD OR <u>NEW</u> (Circle one)			S.W., 3S, 2E, N Fw TO				

CONTRACTOR VAL #2

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 814'

CASING SIZE 8 5/8" DEPTH 810

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 600 MINIMUM 100

MEAS. LINE _____ SHOE JOINT 35'

CEMENT LEFT IN CSG. 35'

PERFS. _____

DISPLACEMENT 50 3/4 Bbl Fresh water

OWNER Midco Exploration

CEMENT

AMOUNT ORDERED 3005x 65'35'6 + 3% CC + 1/4# Flo Seal, 100 sx class A + 3% CC + 2% GEL

COMMON	<u>100 A</u>	@	<u>14.20</u>	<u>1420.00</u>
POZMIX		@		
GEL	<u>2</u>	@	<u>18.75</u>	<u>37.50</u>
CHLORIDE	<u>13</u>	@	<u>52.45</u>	<u>681.85</u>
ASC		@		
	<u>ALW 300</u>	@	<u>13.35</u>	<u>4005.00</u>
	<u>Flo Seal 75 #</u>	@	<u>2.25</u>	<u>168.75</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>434</u>	@	<u>2.15</u>	<u>933.10</u>
MILEAGE	<u>75 x 434 x .09</u>			<u>2929.50</u>
TOTAL				<u>10175.70</u>

EQUIPMENT

PUMP TRUCK CEMENTER Thomas Demorrow

414 HELPER Greg G.

BULK TRUCK

421 DRIVER Randy F.

BULK TRUCK

_____ DRIVER _____

REMARKS:

3:00 PM Bottom, Break circulation, Pump
3005x 65'35'6 + 3% CC + 1/4# Flo Seal, 100sx
class A + 3% CC + 2% GEL, stop pumps, release
plug, start displacement, sec lift, slow
rate, dump plug, & shot in w/ 600# cement
circulated to surface, displaced w/ 50 3/4
Bbl Fresh water
Thank you

SERVICE

DEPTH OF JOB	<u>814'</u>		
PUMP CHARGE	<u>0-300'</u>		<u>917.00</u>
EXTRA FOOTAGE	<u>514'</u>	@	<u>.80</u> <u>411.20</u>
MILEAGE	<u>75</u>	@	<u>7.00</u> <u>525.00</u>
MANIFOLD		@	
Head Rental		@	<u>113.00</u> <u>113.00</u>
		@	

CHARGE TO: Midco Exploration

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1966.20

8 5/8" PLUG & FLOAT EQUIPMENT

BAFAC PLATE	<u>1</u>	@	<u>152.00</u>	<u>152.00</u>
CENTRALIZERS	<u>2</u>	@	<u>62.00</u>	<u>124.00</u>
BASKETS	<u>2</u>	@	<u>248.00</u>	<u>496.00</u>
TRP	<u>1</u>	@	<u>113.00</u>	<u>113.00</u>
		@		

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL 885.00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cement and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME David H Mayfield

SIGNATURE David H Mayfield

TOTAL CHARGES ~~10175.70~~

DISCOUNT ~~8190.00~~ IF PAID IN 30 DAYS RECEIVED

GAS CORPORATION

MAR 27 2008

SERVATION DIVISION WICHITA, KS

ALLIED CEMENTING CO., LLC. 31522

CONFIDENTIAL

MAR 25 2008

J. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

KCC

120-08	SEC. 19	TWP. 33S	RANGE 23W	CALLED OUT 7:00 A.M.	ON LOCATION 7:00 A.M.	JOB START 11:30 A.M.	JOB FINISH 1:30 A.M.
BASE Knight	WELL # H19	LOCATION Ashland, Low, 35, 2E,			COUNTY Clark	STATE KS.	
OLD OR NEW (Circle one)			Nlinto				

CONTRACTOR *V-1 #2*

TYPE OF JOB *R OT plus*

HOLE SIZE *7 7/8* T.D.

CASING SIZE *8 5/8* DEPTH *810'*

TUBING SIZE DEPTH

DRILL PIPE *4* DEPTH *840'*

TOOL DEPTH

PRES. MAX MINIMUM *-*

MEASUREMENT SHOE JOINT *-*

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT *fresh*

EQUIPMENT

PUMP TRUCK CEMENTER *Mark Coley*

343 HELPER *Steve K.*

BULK TRUCK DRIVER *Cole H.*

364 DRIVER

BULK TRUCK DRIVER

REMARKS:

plug @ 840' w/ 505x 60' 40' 4 Dip w/ fresh
plug @ 300' w/ 405x 60' 40' 4 Dip w/ fresh
plug @ 60' w/ 205x 60' 40' 4
plug Ret w/ 155x 60' 40' 4
plug mouse w/ 105x 60' 40' 4

CHARGE TO: *MIDCO Explo.*

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *David H Mayfield*

SIGNATURE *David H Mayfield*

OWNER *MIDCO Explo.*

CEMENT AMOUNT ORDERED *1355x 60' 40' 4*

COMMON	<i>81 A</i>	@	<i>14.20</i>	<i>1150.20</i>
POZMIX	<i>54</i>	@	<i>7.20</i>	<i>388.80</i>
GEL	<i>5</i>	@	<i>18.75</i>	<i>93.75</i>
CHLORIDE		@		
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>140</i>	@	<i>2.15</i>	<i>301.00</i>
MILEAGE	<i>75 x 140</i>	@	<i>4.09</i>	<i>945.00</i>
TOTAL				<i>2878.75</i>

SERVICE

DEPTH OF JOB	<i>840'</i>			
PUMP TRUCK CHARGE				<i>917.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>75</i>	@	<i>7.00</i>	<i>525.00</i>
MANIFOLD		@		
		@		
		@		
TOTAL				<i>1442.00</i>

PLUG & FLOAT EQUIPMENT

	@			
	@			
	@			
	@			

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

SALES TAX (If Any) _____

TOTAL CHARGES ~~2878.75~~

DISCOUNT ~~2878.75~~ IF PAID IN 30 DAYS

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 27 2008

OPERATION DIVISION
WICHITA, KS