

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION
Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL
3/31/08

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

APR 01 2008

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12-04-07	12-09-07	12-12-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

CONSERVATION DIVISION
API No. 15 - 15-133-27302-0000 WICHITA, KS
County: Neosho
_____ SW SE Sec. 33 Twp. 27 S. R. 19 East West
660 feet from (S) N (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Larue, John W. Well #: 33-2
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 935 Kelly Bushing: n/a
Total Depth: 994 Plug Back Total Depth: 980
Amount of Surface Pipe Set and Cemented at 21.0 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 980
feet depth to surface w/ 115 sx cmt.

Drilling Fluid Management Plan Att IIUT 5-2709
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 3/31/08
Subscribed and sworn to before me this 31st day of March,
20 08.
Notary Public: Terra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Larue, John W. Well #: 33-2
 Sec. 33 Twp. 27 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**Compensated Density Neutron Log
 Dual Induction Log**

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21.0	"A"	5	
Production	6-3/4	4-1/2	10.5	980	"A"	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	884-886/833-835/828-830	500gal 15%HCLw/ 47bbls 2%KCl water, 581bbls water w/ 2% KCL, Blockde, 5100# 20/40 sand	884-886/833-835
			828-830
4	684-686/629-631/595-598/572-574	400gal 15%HCLw/ 52bbls 2%KCl water, 631bbls water w/ 2% KCL, Blockde, 6200# 20/40 sand	684-686/629-631
			595-598/572-574
4	490-494/479-483	400gal 15%HCLw/ 45bbls 2%KCl water, 611bbls water w/ 2% KCL, Blockde, 5100# 20/40 sand	490-494/479-483

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	926	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
2-08-08		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	19.4 mcf	7.6 bbls		

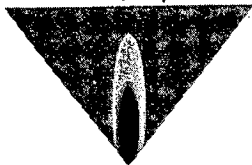
Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

NEOSHO COUNTY, MISSOURI

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

CONFIDENTIAL
MAR 31 2008

RECEIVED
KANSAS CORPORATION COMMISSION

APR 01 2008

CONSERVATION DIVISION
TREATMENT REPORT
& FIELD TICKET CEMENT

TICKET NUMBER 2437

FIELD TICKET REF # _____

FOREMAN Wayne

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12/12/07	LaRue John W 33-2	33	27	19	MO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Wayne	7:30	12:00	/	901640		4.5 hr	<i>Wayne</i>
Tim	6:45	12:00	/	903197		5.25 hr	<i>Tim</i>
Tyler	7:00	12:00	/	903600		5 hr	<i>Tyler</i>
no Driver	7:00	12:00	/	903140	932452	5 hr	
Daniel	6:45	12:00	/	931420		5.25 hr	<i>Daniel</i>

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 987.50 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 979 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.61 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 RPM

REMARKS:

Break Circulation Pump 2 Sacks Prem gel and Sweep to Surface Then Pump 12 BBl Dye marker with 1 Sack Prem gel and Start Cement. Pump 115 Sacks ~~prem gel~~ Cement to get Dye Marker Back Stop and Flush Pump. Then Pump wiper Plug to Bottom and Set Float Shoe {Cement to Surface}

979	4 1/2 Casing
5	4 1/2 Centralizers
1	4 1/2 Float Shoe
1	4 1/2 Wiper Plug
2	FRac Bat Files 3' 3 1/2

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901640	4.5 hr	Foreman Pickup	
903197	5.25 hr	Cement Pump Truck	
903600	5 hr	Bulk Truck	
1104	100 Sack	Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110	20 Sack	Gilsonite	
1107	1 Sack	Flo-Seal	
1118	10 SACKS	Premium Gel 3 Ahead of Job 7 In lead	
1215A	1 Gal	KCL	
1111B	2 Sack	Sodium Chloride	
1123	7000 Gal	City Water	
903140	5 hr	Transport Truck	
932452	5 hr	Transport Trailer	
931420	5.25 hr	80 Vac	



RECEIVED
KANSAS CORPORATION COMMISSION

APR 01 2008

DATE: 12/10/07

CONSERVATION DIVISION

Geology Brief - Data taken from Driller's Log & Compensated Density Log WICHITA, KS TXD Drilling

WELL NAME:	Larue, John W.	SECTION:	33	REPORT #:		SPUD DATE:	12/4/2007
WELL #:	33-2	TWP:	27S	DEPTH:	994		
FIELD:	Cherokee Basin	RANGE:	19E	PBTD:			
COUNTY:	Neosho	ELEVATION:	935	FOOTAGE:	660	FT. FROM	South
STATE:	Kansas	API #:	15-133-27302-0000		1980	FT. FROM	East
							SW SE

ACTIVITY DESCRIPTION:

TXD Drilling David Small and Chris Espe, drilled to TD 994 ft on Sunday, 12/9/07 at 11:00 a.m.

CONFIDENTIAL
MAR 31 2008
KCC

Surface Casing @ 21.0 ft.

Surface Casing Size: 8 5/8"

GAS SHOWS:	Gas Measured	COMMENTS:
Mulberry Coal	0 mcf/day @ 370-374 FT.	
Lexington Shale and Coal	0 mcf/day @ 412-415 FT.	
Summit Shale & Coal	0 mcf/day @ 478-484 FT.	
Mulky Shale & Coal	0 mcf/day @ 489-493 FT.	Gas check at 498 ft. Slight blow. Wet 498 ft.
Bevier Coal	0 mcf/day @ 572-575 FT.	
Verdigris Limestone	0 mcf/day @ 592-594 FT.	Upper baffle set at 510.45 ft. Big hole.
Croweburg Coal & Shale	0 mcf/day @ 594-598 FT.	GCS. Gas check at 622 ft.
Fleming Coal	0 mcf/day @ 628-631 FT.	GCS. Gas check at 653 ft.
Weir Coal	0 mcf/day @ 695-704 FT.	GCS. Gsd check at 684 & 715 ft.
Bartlesville Sand	0 mcf/day @ Poorly developed FT.	Gas check at 746 & 777 ft. No blow.
Rowe Coal	0 mcf/day @ 827-830 FT.	GCS. Gas check at 839 ft.
Neutral Coal	0 mcf/day @ 833-835 FT.	GCS. Gas check at 870 ft.
Riverton Coal	0 mcf/day @ 884-887 FT.	GSC. Gas check at 901 ft.
Mississippi	0 mcf/day @ Top at 896 FT.	Lower baffle set at 782.69 ft. Small hole.
TD: 994 ft.	0 mcf/day @	Gas check at TD.

Note: Water coming into the hole from zones drilled affects Drilling & Gas Tests. These Wells may require a booster to reach target TD.
This water pressure may cause the Gas coming into the hole to be sporadic and/or appear non-existent, giving false readings of initial Gas measured.

Bottom of Production Pipe Tally Sheet: 979.00 ft.

Bottom Logger: 987.50 ft. Driller TD: 994 ft.

Shoe & Centralizer Set on bottom joint & Centralizers Set every 5 joints to surface.

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes, Geologists examination of rock samples with a hand lens & the Compensated Density Log only. Gas Tests reflect what the driller wrote down during drilling activities. All zones are picked on site with minimal log correlation. Detailed work with logs may provide more accurate data for reservoir analysis. Below Zones fyi only.

Pawnee LS / Pink	374-412
Oswego Coal	455-457
Oswego Limestone	457-478
Mineral Coal	642-645
Tebo Coal	682-685

CASING RECOMMENDATIONS: Run casing / Cement to surface

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 & #5927 Cell: (620) 305-9900 krecoy@qrcp.net
End of Drilling Report. Thank You!