

ORIGINAL

3/31/08

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED September 1999
KANSAS CORPORATION COMMISSION
Form ACO-1
KCC Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

APR 01 2008

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: TXD
 License: 33837
 Wellsite Geologist: Ken Recoy

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MAR 31 2008
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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>12-03-07</u> | <u>12-07-07</u> | <u>12-11-07</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 15-133-27303-0000 CONSERVATION DIVISION
WICHITA, KS

County: Neosho
 _____ SE _____ NE Sec. 6 Twp. 28 S. R. 20 East West
1980 feet from S / N (circle one) Line of Section
600 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Hammons, Arden A. Well #: 6-1
 Field Name: Cherokee Basin CBM

Producing Formation: Multiple
 Elevation: Ground: 929 Kelly Bushing: n/a
 Total Depth: 915 Plug Back Total Depth: 865
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 865
 feet depth to surface w/ 115 sx cmt.

Drilling Fluid Management Plan AK I N 55-2709
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 3/31/08
 Subscribed and sworn to before me this 31st day of March,
 20 08.
 Notary Public: Serra Klauman
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JUN 15 2011

Operator Name: **Quest Cherokee, LLC** Lease Name: **Hammons, Arden A.** Well #: **6-1**
 Sec. **6** Twp. **28** S. R. **20** East West County: **Neosho**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log | <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum Name Top Datum See attached |
|---|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4 | 8-5/8" | 22 | 22 | "A" | 5 | |
| Production | 6-3/4 | 4-1/2 | 10.5 | 865 | "A" | 115 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|--|--|
| 4 | 813-815/775-777/761-763/756-758 | 500gal 15% HCLw/ 33bbls 2% KCl water, 571bbls water w/ 2% KCl, Blockde, 3400# 20/40 sand | 813-815/775-777 761-763/756-758 |
| 4 | 686-688/661-663/611-613 | 400gal 15% HCLw/ 40bbls 2% KCl water, 321bbls water w/ 2% KCl, Blockde, 2400# 20/40 sand | 686-688/661-663 611-613 |
| 4 | 424-428/412-416 | 300gal 15% HCLw/ 39bbls 2% KCl water, 601bbls water w/ 2% KCl, Blockde, 3800# 20/40 sand | 424-428/412-416 |

| | | | |
|---------------|----------------------------------|-------------------------|---|
| TUBING RECORD | Size Set At 2-3/8" 855 | Packer At n/a | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|----------------------------------|-------------------------|---|

| | |
|--|--|
| Date of First, Resumerd Production, SWD or Enhr. N/A | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) |
|--|--|

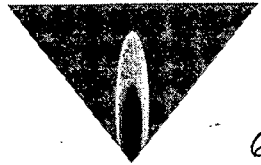
| | | | | | |
|-----------------------------------|-------------------------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. n/a | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-------------------------|---------|-------------|---------------|---------|

| | | |
|---|---|---------------------|
| Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | Production Interval |
|---|---|---------------------|



QUEST

Resource Corporation



211 W. 14TH STREET
CHANUTE, KS 66720
620-431-9500

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APR 01 2008
CONFIDENTIAL
MAR 31 2008
KCC
CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 2606

FIELD TICKET REF # _____

FOREMAN Joe

625760

TREATMENT REPORT & FIELD TICKET CEMENT

| DATE | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|----------|--------------------|---------|----------|-------|--------|
| 12-11-07 | Hammans Arden 6-1 | 6 | 28 | 20 | NO |

| FOREMAN / OPERATOR | TIME IN | TIME OUT | LESS LUNCH | TRUCK # | TRAILER # | TRUCK HOURS | EMPLOYEE SIGNATURE |
|--------------------|---------|----------|------------|---------|-----------|-------------|--------------------|
| Joe | 6:45 | 1:30 | | 903427 | | 6.75 | Joe Blanchard |
| Tim | 6:45 | 2:30 | | 903255 | | 7.75 | Tim Ayers |
| MAVERICK | 7:00 | 1:30 | | 903600 | | 6.5 | 120 |
| Tyler | 7:00 | 2:30 | | 903140 | 932452 | 7.5 | |
| Daniel | 6:45 | 1:30 | | 931420 | | 6.75 | Daniel |

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 893 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING-DEPTH 865.42 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 13.80 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:
Installed Cementhead. Ran 2 SKS gel & 8 bbl dye of 15K gel & 115 SKS of cement to get dye to surface. Flush pump. Pump w/ pipe plug to bottom of set floor shoe.

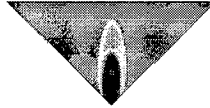
CEMENT to Surface

| | |
|--------|------------------|
| 865.42 | Ft 4 1/2 Casing |
| 5 | Centralizers |
| 1 | 4 1/2 Float shoe |

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | TOTAL AMOUNT |
|--------------|-------------------|------------------------------------|------------------|
| 903427 | 6.75 hr | Foreman Pickup | |
| 903255 | 7.75 hr | Cement Pump Truck | |
| 903600 | 6.5 hr | Bulk Truck | |
| 1104 | 100 SK | Portland Cement | |
| 1124 | 2 | 50/50 POZ Blend Cement | Baffles 3 1/2 #3 |
| 1126 | 1 | OWC - Blend Cement | 4 1/2 Float shoe |
| 1110 | 23 SK | Gilsonite | |
| 1107 | 1 SK | Flo-Seal | |
| 1118 | 10 SK | Premium Gel | |
| 1215A | 1 gal | KCL | |
| 1111B | 2 SK | Sodium Silicate | Calchloride |
| 1123 | 7000 gal | City Water | |
| 903140 | 7.5 hr | Transport Truck | |
| 932452 | 7.5 hr | Transport Trailer | |
| 931420 | 6.75 hr | 80 Vac | |

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CONSERVATION DIVISION
WICHITA, KS

TXD Drilling

DATE: 12/10/07

Geology Brief - Data taken from Driller's Log & Compensated Density Log

| | | | | | | | |
|-------------------|-------------------|-------------------|-------------------|------------------|------|-------------------|-----------|
| WELL NAME: | Hammans, Arden A. | SECTION: | 6 | REPORT #: | | SPUD DATE: | 12/3/2007 |
| WELL #: | 6-1 | TWP: | 28S | DEPTH: | 915 | | |
| FIELD: | Cherokee Basin | RANGE: | 20E | PBTD: | | | |
| COUNTY: | Neosho | ELEVATION: | 929 | FOOTAGE: | 1980 | FT. FROM | North |
| STATE: | Kansas | API #: | 15-133-27303-0000 | | 600 | FT. FROM | East |
| | | | | | | | SE NE |

ACTIVITY DESCRIPTION:

TXD Drilling, Joe Chaloupek and David Small, drilled to TD 915 ft. on Friday, 12/7/07 at 10:00 p.m.

Surface Casing @ 22.0 ft.

Surface Casing Size: 8 5/8"

| GAS SHOWS: | Gas Measured | COMMENTS: Wet: 109 ft. |
|--------------------------|----------------------------------|---|
| Mulberry Coal | 0 mcf/day @ 305-308 FT. | Gas check at 312 ft. No blow. |
| Lexington Shale and Coal | 13 mcf/day @ 340-342 FT. | 13 mcf/day from this area. Gas check at 343 ft. |
| Summit Shale & Coal | 13 mcf/day @ 412-418 FT. | |
| Mulky Shale & Coal | 14 mcf/day @ 424-430 FT. | 1 mcf/day from this area. Gas check at 436 ft. |
| Bevier Coal | 14 mcf/day @ 496-500 FT. | GCS. Gas check at 498 ft. |
| Verdigris Limestone | 14 mcf/day @ 520-522 FT. | Upper baffle set at 473.55 ft. Big hole. |
| Croweburg Coal & Shale | 14 mcf/day @ 522-526 FT. | GCS. Gas check at 529 ft. |
| Fleming Coal | 14 mcf/day @ 553-555 FT. | GCS. Gas check at 560 & 591 ft. |
| #1 Weir Coal | 9 mcf/day @ 622-629 FT. | Gas check at 622 ft. |
| #2 Weir Coal | 0 mcf/day @ 660-663 FT. | Gas check at 653 ft. No blow. |
| Bartlesville Sand | 0 mcf/day @ Poorly developed FT. | Gas check at 684 ft. Slight blow. |
| Rowe Coal | 0 mcf/day @ 755-758 FT. | Lower baffle set at 709.89 ft. Small hole. |
| Neutral Coal | 0 mcf/day @ 761-763 FT. | |
| Riverton Coal | 0 mcf/day @ 813-815 FT. | |
| Mississippi | 0 mcf/day @ Top at 821 FT. | Gas check at 839 ft. |
| TD: 915 ft. | 0 mcf/day @ | GCS at TD. |

Note: Water coming into the hole from zones drilled affects Drilling & Gas Tests. These Wells may require a booster to reach target TD. This water pressure may cause the Gas coming into the hole to be sporadic and/or appear non-existent, giving false readings of initial Gas measured.

Bottom of Production Pipe Tally Sheet: 865.42 ft.
 Bottom Logger: 893.00 ft. Driller TD: 915 ft.
 Shoe & Centralizer Set on bottom joint & Centralizers Set every 5 joints to surface.

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes, Geologists examination of rock samples with a hand lens & the Compensated Density Log only. Gas Tests reflect what the driller wrote down during drilling activities. All zones are picked on site with minimal log correlation. Detailed work with logs may provide more accurate data for reservoir analysis. Below Zones fyi only.

| | |
|--------------------------|---------|
| Pawnee LS / Pink | 308-340 |
| Oswego Coal | 385-387 |
| Oswego Limestone | 387-412 |
| Mineral Coal | 567-570 |
| Tebo Coal | 609-613 |
| Stray Sand - slight odor | 671-678 |
| Bluejacket Coal | 686-688 |
| Stray Black Shale / Coal | 775-777 |

CASING RECOMMENDATIONS: Run casing / Cement to surface

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 & #5927 Cell: (620) 305-9900 krecoy@grcp.net

End of Drilling Report. Thank You!