

ORIGINAL

Form KACO-1  
October 2008

Form Must Be Typed

3/23/10

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ka  
m  
3/24/09

OPERATOR: License # 32811

Name: Osage Resources, L.L.C.

Address 1: 6209 N Hwy K61

Address 2: \_\_\_\_\_

City: Hutchinson State: KS Zip: 67502 + \_\_\_\_\_

Contact Person: Benjamin W. Crouch

Phone: ( 620 ) 664-9622

CONTRACTOR: License # 33724 3490

Name: Vision Oil & Gas Services

Wellsite Geologist: \_\_\_\_\_

Purchaser: OneOk

Designate Type of Completion: **KCC**

- New Well     Re-Entry     Workover
- Oil     SWD     SIOW
- Gas     ENHR     SIGW
- CM (Coal Bed Methane)     Temp. Abd.
- Dry     Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening    \_\_\_\_\_ Re-perf.    \_\_\_\_\_ Conv. to Enhr.    \_\_\_\_\_ Conv. to SWD

\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled    Docket No.: \_\_\_\_\_

\_\_\_\_\_ Dual Completion    Docket No.: \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_

<u>11/27/2008</u>	<u>11/27/2008</u>	<u>11/29/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-007-23383-00-00

Spot Description: \_\_\_\_\_

NE SW SW Sec. 13 Twp. 33 S. R. 15  East  West

640 Feet from  North /  South Line of Section

490 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Barber

Lease Name: Osage No. Well #: 126

Field Name: Aetna Gas Area

Producing Formation: Mississippian

Elevation: Ground: 1875' Kelly Bushing: 1883'

Total Depth: 5407' Plug Back Total Depth: 5371'

Amount of Surface Pipe Set and Cemented at: 234 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ AKT-Dlg <sup>sx dmt.</sup> 4/13/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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MAR 24 2009  
CONSERVATION DIVISION  
WICHITA, KS

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Benjamin W. Crouch

Title: Vice President Date: 3/20/2009

Subscribed and sworn to before me this 20th day of March

20 09  
Notary Public: Brooke C. Maxfield

Date Commission Expires: 12/28/2009

NOTARY PUBLIC - State of Kansas  
BROOKE C. MAXFIELD  
My Appt. Exp. 12/28/09

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Osage Resources, L.L.C. Lease Name: Osage No. Well #: 126  
 Sec. 13 Twp. 33 S. R. 15  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Density, Resistivity, Sonic, Microlog, CBL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lansing</td> <td>-2389</td> <td>MSL</td> </tr> <tr> <td>BKC</td> <td>-2841</td> <td>MSL</td> </tr> <tr> <td>Marmaton</td> <td>-2878</td> <td>MSL</td> </tr> <tr> <td>Mississippian</td> <td>-3005</td> <td>MSL</td> </tr> <tr> <td>Kinderhook</td> <td>-3135</td> <td>MSL</td> </tr> <tr> <td>Viola</td> <td>-3305</td> <td>MSL</td> </tr> </table>	Name	Top	Datum	Lansing	-2389	MSL	BKC	-2841	MSL	Marmaton	-2878	MSL	Mississippian	-3005	MSL	Kinderhook	-3135	MSL	Viola	-3305	MSL
Name	Top	Datum																				
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	234'	60/40 Poz	210	2%gel+3%CalSet+1/4#sx cello
Production	7 7/8"	5 1/2"	15.5#	5426'	A-Con	125	2%CC+0.2%CalSet+1/4#sx cello
					AA-2	275	5%CalSet+1/4#sx cello

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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# BASIC

energy services, L.P.

**FIELD ORDER**

21201

Subject to Correction

Date <b>11-29-08</b>	Customer ID	Lease <b>Osage</b>	Well # <b>126</b>	Legal <b>13-33-15</b>
		County <b>Barber</b>	State <b>KS</b>	Station <b>Liberal-Pratt</b>
C H A R G E	Depth <b>5427</b>		Formation	Shoe Joint <b>39.9</b>
	Casing <b>5 1/2</b>		Casing Depth <b>5427</b>	TD <b>5447</b>
	Customer Representative <b>Scott Dole</b>		Treater <b>Ismael Chavez</b>	

APE Number	PO Number	Materials Received by <b>X</b>	<i>[Signature]</i>	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP101	125 sk	A. Com Blend	-	2250.00
P	CP105	275 sk	AAR Cont	-	4675.00
P	CP103	25 sk	60-40 Puz	-	300.00
P	CC102	100 lb	Pello-Floke	-	370.00
P	CC105	26 lb	De-Foamer	-	104.00
P	CC109	236 lb	Calcium Chloride	-	247.80
P	CC111	1516 lb	Salt	-	758.00
P	CC115	283 lb	Gas-Blok	-	1457.45
P	CC129	243 lb	FLA-322	-	1822.50
P	CC201	1375 lb	Gilsonite	-	921.25
P	CC155	500 gal	Super Flush II	-	765.00
P	CF607	1 ea	Latch Down Plug + Baffle 5 1/2	-	400.00
P	CF1251	1 em.	14PU FLOAT SHOE 5 1/2	-	360.00
P					
P	CF11651	3 ea	Turbulizer 5 1/2	-	330.00
P	CF1901	3 ea	5 1/2 Basket	-	870.00
P	CF3000	1 ea	J.R. Thread Lock Kit	-	34.00
P	E101	165 mi	Heavy Equipment Mileage	-	1155.00
P	E113	1097 tm	Bulk Delivery Charge	-	1755.20
L	E100	55 mi	Pickup Mileage	-	233.75
P	CE240	425 sk	Mixing Service Charge	-	595.00
L	S1003	1 ea	Service Supervisor	-	175.00
P	CE206	1 hrs	Depth Charge	-	2880.00
L	CE504	1 sb	Plug Container Charge	-	250.00
Discounted Total					
Plus Tax					
					18,621.34

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# BASIC

energy services, L.P.

**FIELD ORDER**

19073

Subject to Correction

Date <b>11-18-08</b>	Customer ID	Lease <b>OSAGE</b>	Well # <b>126</b>	Legal <b>13-33-15</b>
<b>OSAGE Resources</b>		County <b>BARBER</b>	State <b>KS</b>	Station <b>PLAT 15</b>
Depth	Formation	Shoe Joint <b>37'</b>		
Casing <b>8 5/8</b>	Casing Depth <b>200</b>	TD <b>970'</b>	Job Type <b>CWU-SURFACE</b>	
Customer Representative <b>SAM</b>			Treater <b>HEADLEY</b>	

AFE Number	PO Number	Materials Received by <b>X Sam</b>	<b>DLG</b>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	OC103	210SK	60/40 P02	/	2520.00
	OC102	53lb	CEMENT	/	196.10
	OC109	543lb	CALCIUM HYDROXIDE	/	570.15
	CF153	1EA.	8 5/8 WOOD PULG	/	160.00
	CF753	1EA.	8 5/8 BATTLE PLATE	/	170.00
	CF1753	1EA.	8 5/8 CENTRALIZER	/	40.00
	CF1903	1EA.	8 5/8 BASKET	/	315.00
	CF3000	1EA.	THREAIDLOCK	/	34.00
	E101	110mile	TRUCK MILEAGE		770.00
	E113	498TM	BULK DELIVERY		796.80
	E100	5mib	PERCIP MILEAGE		233.75
	CE240	210SK	BLENDING CHANGE		294.00
	S003	1EA	SERVICE SUPERVISOR		175.00
	PE200	1EA	RAMP CHANGE		1000.00
	PE504	1EA	PULG CONTRACTOR		250.00

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