

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/15/12

OPERATOR: License # 5046  
Name: Raymond Oil Company, Inc.  
Address 1: PO BOX 48788  
Address 2: \_\_\_\_\_  
City: Wichita State: KS Zip: 67201 + \_\_\_\_\_  
Contact Person: Ted McHenry  
Phone: (316) 267-4214  
CONTRACTOR: License # 34127  
Name: Tomcat  
Wellsite Geologist: Max Lovely  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW  
 Gas     ENHR     SIGW  
 CM (Coal Bed Methane)     Temp. Abd.  
 Dry     Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows: **RECEIVED MAR 18 2010**  
Operator: \_\_\_\_\_  
Well Name: **KCC WICHITA**  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_  
 Commingled    Docket No.: \_\_\_\_\_  
 Dual Completion    Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_  
12/29/2009    1/15/2010  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 203-20150-0000  
Spot Description: \_\_\_\_\_  
\_\_\_\_\_ SE NW Sec. 15 Twp. 20 S. R. 35  East  West  
1968 Feet from  North /  South Line of Section  
1870 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Wichita  
Lease Name: D Trust Well #: 1  
Field Name: WC  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 3112 Kelly Bushing: 3123  
Total Depth: 5090 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 253 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 25,000 ppm Fluid volume: 1800 bbls  
Dewatering method used: Hauled  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: K & L Tank Service  
Lease Name: Morris B-1 SWD License No.: 8757  
Quarter \_\_\_\_\_ Sec. 19 Twp. 24 S. R. 31  East  West  
County: Finney Docket No.: D 16812

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ted McHenry  
Title: Geologist Date: 3/15/2010  
Subscribed and sworn to before me this 5 day of March  
20 10  
Notary Public: Tammy Zimmerman  
Date Commission Expires: 5/19/2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received

