

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

3/15/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5046

Name: Raymond Oil Company, Inc. **KCC**

Address: PO BOX 48788 **MAR 15 2010**

City/State/Zip: Wichita, Ks 67201 **CONFIDENTIAL**

Purchaser: _____

Operator Contact Person: Ted McHenry

Phone: (316) 267-4214 **RECEIVED**

Contractor: Name: L.D. Drilling, Inc.

License: 6039 **MAR 18 2010**

Wellsite Geologist: Kim Shoemaker **KCC WICHITA**

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>4/26/2008</u> <u>1/5/10</u>	<u>5/8/2008</u> <u>1/14/10</u>	<u>6/12/2008</u> <u>1/15/10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 101-2221-00000

County: Lane

 NW SW NW Sec. 19 Twp. 16 S. R. 30 East West

1489 feet from S (N) (circle one) Line of Section

540 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: Brand Well #: 1

Field Name: WC

Producing Formation: _____

Elevation: Ground: 2773' Kelly Bushing: 2778'

Total Depth: 4585 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 263 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 8700 ppm Fluid volume 550 bbls

Dewatering method used Hauled

Location of fluid disposal if hauled offsite: _____

Operator Name: Cheyenne Oil Services

Lease Name: Penka SWD License No.: 7146

Quarter _____ Sec. 33 Twp. 17 S. R. 30 East West

County: Lane Docket No.: D19779

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ted McHenry

Title: Geologist Date: 3/15/2010

Subscribed and sworn to before me this 15 day of March

20 10

Notary Public: Tammy J. Zimmerman

Date Commission Expires: 5/19/2010

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

JIC Distribution

