

CONFIDENTIAL
MAR 17 2010

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/10/12

OPERATOR: License # 5056

Name: F.G. Holl Company, L.L.C.

Address 1: 9431 E. Central, Suite 100

Address 2: _____

City: Wichita State: KS Zip: 67206

Contact Person: Franklin R. Greenbaum

Phone: (316) 684-8481, Ext. 206

CONTRACTOR: License # 5929

Name: Duke Drilling Company Inc.

Wellsite Geologist: Ryan Greenbaum

Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enh. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enh.?) Docket No.: _____

01/22/2010 02/02/2010 02/22/2010

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-009-25,380-0000

Spot Description: 150' E. & 155' N. OF

SE SW NE Sec. 12 Twp. 20 S. R. 15 East West

2155 Feet from North / South Line of Section

1500 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Barton

Lease Name: WOLF Well #: 1-12

Field Name: Clarence

Producing Formation: Lansing-Kansas City

Elevation: Ground: 1955' Kelly Bushing: 1963'

Total Depth: 3794' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 868 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 45,000 ppm Fluid volume: 1,000 bbls

Dewatering method used: Hauled free fluids to SWD

Location of fluid disposal if hauled offsite:

Operator Name: John J. Darrah

Lease Name: ANSHUTZ SWD License No.: 2

Quarter NE Sec. 15 Twp. 21 S. R. 14 East West

County: Stafford Docket No.: D-17,893

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

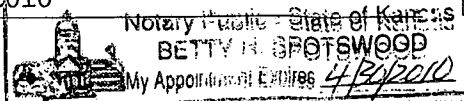
Signature: Franklin R. Greenbaum

Title: Exploration Manager Date: 03/10/2010

Subscribed and sworn to before me this 10th day of March 2010
State of Kansas, Sedgwick County

Notary Public: Betty H. Spotswood

Date Commission Expires: 04/30/2010



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution