

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
 September 1999
 Form Must Be Typed

3/15/12

CONFIDENTIAL

Operator: License # 3882
 Name: SAMUEL GARY JR. & ASSOCIATES, INC.
 Address: 1560 BROADWAY, SUITE 2100
 City/State/Zip: DENVER, CO 80202-4838
 Purchaser: GARY-WILLIAMS ENERGY CORPORATION
 Operator Contact Person: THOMAS G. FERTAL
 Phone: (303) 831-4673
 Contractor: Name: SOUTHWIND DRILLING
 License: 33350
 Wellsite Geologist: JUSTIN CARTER

KCC
MAR 15 2010
CONFIDENTIAL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>11/24/2009</u>	<u>12/1/2009</u>	<u>2/1/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25933-0000
 County: ELLIS
SE SE NW SW Sec. 13 Twp. 15 S. R. 17 East West
1400 feet from SOUTH of Section
1080 feet from WEST Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW **SW**
 Lease Name: VONFELDT Well #: 1-13
 Field Name: WILDCAT
 Producing Formation: ARBUCKLE/LANSING
 Elevation: Ground: 1944' Kelly Bushing: 1954'
 Total Depth: 3604' Plug Back Total Depth: 3567'
 Amount of Surface Pipe Set and Cemented at 1095 Feet
 Multiple State Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas G. Fertal
 Title: SR. GEOLOGIST Date: 3/15/2010
 Subscribed and sworn to before me this 15TH day of MARCH
 2010
 Notary Public: Kristal Taylor
 Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Attached

Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 17 2010

KRISTAL TAYLOR
 NOTARY PUBLIC
 STATE OF COLORADO