CONFIDENTIAL KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9855	API No. 15 - 171-20755-00-00
Name: Grand Mesa Operating Company	Spot Description: 880' FSL & 720' FEL
Address 1: 1700 N. Waterfront Pkwy, Bldg 600	SE NW SE SE Sec. 31 Twp. 19 s. R. 33 East West
Address 2:	880 Feet from North / South Line of Section
City: Wichita State: KS Zip: 67206 + 5 5 1 4	720 Feet from 🗸 East / 🗌 West Line of Section
Contact Person: Ronald N. Sinclair	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 265-3000	□NE □NW ☑SE □SW
CONTRACTOR: License # 30606 KCC	County: Scott
00111101010111 E1001100 11	Lease Name: Vulgamore Well #: 1-31
MAR MAR	Field Name: Wildcat
Purchaser: None CONFIDENTIAL	Producing Formation: None
T GIOTAGOI.	Elevation: Ground: 2989' Kelly Bushing: 2994'
Designate Type of Completion: New Well Re-Entry Workover	Total Depth: 4840' Plug Back Total Depth: N/A
	Amount of Surface Pipe Set and Cemented at: 5 jts. @ 221 Feet
Oil SWD SIOW SIGW SIGW	Multiple Stage Cementing Collar Used? Yes V No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feet
Dry Other	If Alternate II completion, cement circulated from:
(Core, WSW, Expl., Cathodic, etc.)	feet depth to:w/sx cmt
If Workover/Re-entry: Old Well Info as follows:	leet depth to
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Well Name:	•
Original Comp. Date: Original Total Depth:	Chloride content: 12,500 ppm Fluid volume: 780 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: Evaporation and Backfill.
Plug Back: ————————————————————————————————————	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	Operator Name:
Dual Completion Docket No.:	Lease Name: License No.:
Other (SWD or Enhr.?) Docket No.:	Quarter Sec TwpS. R
Spud Date or Date Reached TD Completion Date or	County: Docket No.:
Recompletion Date Recompletion Date	
Kansas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 months if re	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidenell report shall be attached with this form. ALL CEMENTING TICKETS MUST orm with all temporarily abandoned wells.
are complete and correct to the post of the knowledge.	the oil and gas industry have been fully complied with and the statements herein
Signature: / Ronald N	KCC Office Use ONLY
Title: President Date: March 15, 2010	Letter of Confidentiality Received
Subscribed and sworn to before me this 15th day of March	, If Denied, Yes Date:
	Wireline Log Received
20 10/	Geologist Report Received
Notary Public: Tyllis /Phyllis	E. Brewer UIC Distribution
Date Commission Expires: July 21, 2011	(710) NAR 1 7 200

My Appt. Expires 7/21