

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/10/11

OPERATOR: License # 30931
Name: Daystar Petroleum, Inc.
Address 1: PO Box 360
Address 2:
City: Valley Center State: KS Zip: 67147 + 0360
Contact Person: Charles Schmidt
Phone: (316) 755-3492
CONTRACTOR: License #
Name:
Wellsite Geologist:
Purchaser: Coffeyville Resources
Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW
Gas ENHR SIGW
CM (Coal Bed Methane) Temp. Abd.
Dry Other
(Core, WSW, Expl., Cathodic, etc.)

KCC
MAR 10 2010
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If Workover/Re-entry: Old Well Info as follows:
Operator: Walken Energy, LLC
Well Name: WS Pickerell 4
Original Comp. Date: 10/7/39 Original Total Depth: 3089
Deepening Re-perf. Conv. to Enhr. Conv. to SWD
Plug Back: Plug Back Total Depth
Commingled Docket No.:
Dual Completion Docket No.:
Other (SWD or Enhr.?) Docket No.:
12/31/09 1/21/10
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

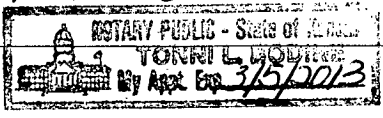
API No. 15 - 159-01910-00-001
Spot Description:
SE SE Ne Sec. 24 Twp. 18 S. R. 8 East West
2310 Feet from North South Line of Section
330 Feet from East West Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE NW SE SW
County: Rice
Lease Name: Pickerell Well #: 4
Field Name: Geneseo-Edwards
Producing Formation: Arbuckle
Elevation: Ground: 1694 Kelly Bushing:
Total Depth: 3174 Plug Back Total Depth: 3165
Amount of Surface Pipe Set and Cemented at: 207 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steve Boclin
Title: Superintendent Date: 3/9/10
Subscribed and sworn to before me this 9th day of March
20 10
Notary Public: Cornelia Bodine
Date Commission Expires:



KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

RECEIVED
MAR 15 2010
KCC WICHITA