

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

3/10/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30931
 Name: Daystar Petroleum, Inc.
 Address 1: PO Box 360
 Address 2: _____
 City: Valley Center State: KS Zip: 67147 + 0360
 Contact Person: Charles Schmidt
 Phone: (316) 755 - 3492
 CONTRACTOR: License # _____
 Name: _____
 Wellsite Geologist: _____
 Purchaser: Coffeyville Resources
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)

KCC
MAR 10 2010
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If Workover/Re-entry: Old Well Info as follows:
 Operator: Walken Energy, LLC
 Well Name: Kratzer
 Original Comp. Date: 7/31/53 Original Total Depth: 3282
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: 1409 Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
11/23/09 11/25/09
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

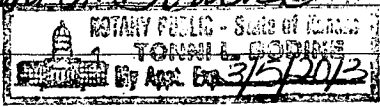
API No. 15 - 159-04417-00-01
 Spot Description: NW - SE - SE
 _____ - SE Sec. 4 Twp. 18 S. R. 8 East West
990 Feet from North / South Line of Section
990 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Rice
 Lease Name: Kratzer Well #: 4
 Field Name: Geneseo-Edwards
 Producing Formation: Chase Gas
 Elevation: Ground: 1762 Kelly Bushing: _____
 Total Depth: 1415 Plug Back Total Depth: 1409
 Amount of Surface Pipe Set and Cemented at: 205 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steve Bocchi
 Title: Superintendent Date: 03/08/10
 Subscribed and sworn to before me this 8th day of March,
 20 10.
 Notary Public: Tommy Bodine
 Date Commission Expires: _____



KCC Office Use ONLY

Y Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 MAR 15 2010

KCC WICHITA