

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

3/24/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6569

Name: Carmen Schmitt, Inc

Address 1: P.O. Box 47

Address 2: 915 Harrison

City: Great Bend State: KS Zip: 67530 + 0 0 4 7

Contact Person: Carmen Schmitt, Inc

Phone: (620) 793-5100

CONTRACTOR: License # 4958

Name: Mallard, J. V., Inc.

Wellsite Geologist: Jamie Hess

Purchaser: N.C.R.A

Designate Type of Completion:

- New Well Re-Entry Workover
 - Oil SWD SIOW
 - Gas ENHR SIGW
 - CM (Coal Bed Methane) Temp. Abd.
 - Dry Other
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

1/18/2010 1/25/2010 3/2/2010

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 051-25948-00-00

Spot Description: _____

SE NE NE Sec. 26 Twp. 11 S. R. 18 East West

990 Feet from North / South Line of Section

330 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: ELLIS

Lease Name: PEAVEY Well #: 2

Field Name: BEMIS-SHUTTS

Producing Formation: ARBUCKLE

Elevation: Ground: 1977 Kelly Bushing: 1982

Total Depth: 3680 Plug Back Total Depth: 2610

Amount of Surface Pipe Set and Cemented at: 208 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 1279

feet depth to: SURFACE w/ 120 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 15000 ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Francis [Signature]

Title: OPERATIONS MANAGER Date: 3/24/2010

Subscribed and sworn to before me this 24 day of March

20 10

Notary Public: Elaine Meyer

Date Commission Expires: 12-13-2011

NOTARY PUBLIC - State of Kansas
ELAINE MEYER
My Appt. Exp. 12-13-2011

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
MAR 26 2010
KCC WICHITA