

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

3/24/10

OPERATOR: License # 32204

Name: REDLAND RESOURCES, INC.

Address 1: 6001 NW 23RD STREET

Address 2: \_\_\_\_\_

City: OKLAHOMA CITY State: OK Zip: 73127 + \_\_\_\_\_

Contact Person: ALAN THROWER

Phone: ( 405 ) 789-7104

CONTRACTOR: License # 5929

Name: DUKE DRILLING CO. INC.

Wellsite Geologist: MIKE POLLOK

Purchaser: HIGH SIERRA CRUDE MARKETING

Designate Type of Completion:

- New Well      \_\_\_\_\_ Re-Entry      \_\_\_\_\_ Workover
  - Oil      \_\_\_\_\_ SWD      \_\_\_\_\_ SLOW
  - \_\_\_\_\_ Gas      \_\_\_\_\_ ENHR      \_\_\_\_\_ SIGW
  - \_\_\_\_\_ CM (Coal Bed Methane)      \_\_\_\_\_ Temp. Abd.
  - \_\_\_\_\_ Dry      \_\_\_\_\_ Other \_\_\_\_\_
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening      \_\_\_\_\_ Re-perf.      \_\_\_\_\_ Conv. to Enhr.      \_\_\_\_\_ Conv. to SWD

\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled      Docket No.: \_\_\_\_\_

\_\_\_\_\_ Dual Completion      Docket No.: \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?)      Docket No.: \_\_\_\_\_

<u>12/04/09</u>	<u>12/11/09</u>	<u>02/15/10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 057-20654-00-00

Spot Description: 100' NORTH & 295' WEST OF

\_\_\_\_\_ C \_\_\_\_\_ SE Sec. 5 Twp. 25 S. R. 23  East  West

1420 Feet from  North /  South Line of Section

1615 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: FORD

Lease Name: ANN Well #: 5-9

Field Name: WILDCAT

Producing Formation: \_\_\_\_\_

Elevation: Ground: 2325' Kelly Bushing: 2338'

Total Depth: 5850' Plug Back Total Depth: 4812'

Amount of Surface Pipe Set and Cemented at: 264 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: 802 Feet

If Alternate II completion, cement circulated from: 802

feet depth to: 232 w/ 400 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 4700 ppm Fluid volume: 560 bbls

Dewatering method used: TRUCK TO DISPOSAL WELL

Location of fluid disposal if hauled offsite:

Operator Name: ROBERTS RESOURCES

Lease Name: MARY SWD License No.: 32781

Quarter \_\_\_\_\_ Sec. 16 Twp. 29 S. R. 18  East  West

County: KIOWA Docket No.: D28396

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. Thrower

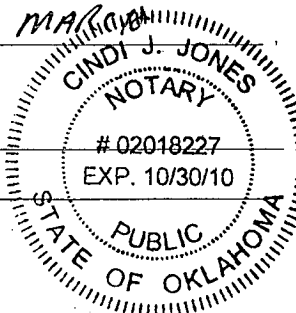
Title: PRESIDENT Date: 3/24/10

Subscribed and sworn to before me this 24th day of MARCH

20 10

Notary Public: [Signature]

Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

\_\_\_\_\_ UIC Distribution

**RECEIVED**  
**MAR 26 2010**

**KCC WICHITA**