CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed
3/22/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3553
Name: Citation Oil & Gas Corp.
Address 1: P O Box 690688
Address 2:
City: Houston State: TX Zip: 77269 + 0688
Contact Person: Bridget Lisenbe
Phone: (281) 891-1565
CONTRACTOR: License # 5929
Name: Duke Drilling., Inc
Wellsite Geologist:
Purchaser:

KCC
MAR 2 2 2010
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Designate Type of Completion:
✓ New Well ___ Re-Entry ___ Workover
✓ Oil ___ SWD ___ SIOW
___ Gas ___ ENHR ___ SIGW
___ CM (Coal Bed Methane) ___ Temp. Abd.
___ Dry ___ Other ___ (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: ___ Original Total Depth: ___
___ Deepening ___ Re-perf. ___ Conv. to Enhr. ___ Conv. to SWD
___ Plug Back: ___ Plug Back Total Depth
___ Commingled Docket No.:
___ Dual Completion Docket No.:
___ Other (SWD or Enhr.?) Docket No.:

2/1/2010	2/6/2010	3/4/2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25936-0000
Spot Description:
___ SE SW SE Sec. 1 Twp. 13 S. R. 16 ☐ East ☑ West
330 Feet from ☐ North / ☑ South Line of Section
1650 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☐ SE ☐ SW
County: Ellis
Lease Name: Wieland Well #: 6-17
Field Name: Fairport
Producing Formation: LKC and Topeka
Elevation: Ground: 1940 Kelly Bushing: 1948
Total Depth: 3525 Plug Back Total Depth: 3445
Amount of Surface Pipe Set and Cemented at: ___ Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: ___ Feet
If Alternate II completion, cement circulated from: N/A
feet depth to: ___ w/ ___ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: N/A
Location of fluid disposal if hauled offsite:
Operator Name: N/A
Lease Name: ___ License No.:
Quarter ___ Sec. ___ Twp. ___ S. R. ___ ☐ East ☐ West
County: ___ Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bridget Lisenbe
Title: Permitting Analyst Date: 3/22/2010
Subscribed and sworn to before me this 22nd day of March, 20 10.
Notary Public: Diane Reck Cerny
Date Commission Expires:

DIANE RECK CERNY
Notary Public
STATE OF TEXAS
My Comm. Exp. 10-29-2011

KCC Office Use ONLY
✓ Letter of Confidentiality Received
If Denied, Yes ☐ Date:
✓ Wireline Log Received
___ Geologist Report Received
___ UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 25 2010
CONSERVATION DIVISION
WICHITA, KS