CONFIDENTIAL

Caltin Birney

Notary Public - State of Kansas My Appt. Exhirms 04 Lc 2010

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Gricheal.

Form ACO-1 October 2008 Form Must Be Typed

KCC WICHITA

3/23/12

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058	API No. 15 - 083-21, 622-000
Name: American Warrior, Inc	Spot Description: NE-NE-SE-SW
Address 1: P O Box 399	NE_NE_SE_SW Sec. 11 Twp. 21 S. R. 25 East West
Address 2:	
City: Garden City State: KS Zip: 67846 +	2560 Feet from Fast West Jine of Section
Contact Person: Kevin Wiles, Sr	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 275-2963 KCC	□NE □NW □SE ☑SW
CONTRACTOR: License # 5929 MAR 2 3 2010	County: Hodgeman
Name: Duke Drilling Co, Inc	Lease Name: Nuss Well #: 1-11
Wellsite Geologist: Jason Alm	Field Name: Stairett
Purchaser: N/A	Producing Formation: Mississippi
Designate Type of Completion:	Elevation: Ground: 2302' Kelly Bushing: 2313'
New Well Re-Entry Workover	Total Depth: 4475' Plug Back Total Depth: 4452'
✓ Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ✓ Yes No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: 1551 Feet
Dry Other(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:Surface
	feet depth to: 1551' w/ 295 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Well Name:	
Original Comp. Date: Original Total Depth:	Chloride content:
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: <u>EVAPORATION</u>
Plug Back: ————————————————————————————————————	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.:	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
1/13/10 1/19/10 3/15/10	QuarterSecTwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or copies two of this form will be held confidential for a period of 12 months if requiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden- II report shall be attached with this form. ALL CEMENTING TICKETS MUST
All requirements of the statutes, rules and regulations promulgated to regulate the complete and correct to the best of my knowledge.	ne oil and gas industry have been fully complied with and the statements herein
Signature: Siff	KCC Office Use ONLY
Fitle: Geologist Date: 3/23/10	Latter of Confidentiality Passived
Subscribed and sworn to before me this 23 day of MAY Ch	Letter of Confidentiality Received / If Denied, Yes Date:
20 10.	Wireline Log Received
Λ_{α} λ_{α} Ω_{α}	Geologist Report Received RECEIVED
Notary Public: Charter Our NOV	UIC Distribution MAR 2 4 2010