

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

3/24/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34056

Name: MAK-J Energy Kansas, LLC

Address 1: 1600 N. Broadway

Address 2: Suite 1740

City: Denver State: CO Zip: 80202 + _____

Contact Person: Ken Trueax

Phone: (303) 468-0090

CONTRACTOR: License # 33793

Name: H2 Drilling

Wellsite Geologist: Steve Murphy

Purchaser: N/A

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIOW

☐ Gas ☐ ENHR ☐ SIGW

☐ CM (Coal Bed Methane) ☐ Temp. Abd.

☒ Dry ☐ Other _____

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr. ☐ Conv. to SWD

☐ Plug Back: _____ Plug Back Total Depth _____

☐ Commingled Docket No.: _____

☐ Dual Completion Docket No.: _____

☐ Other (SWD or Enhr.?) Docket No.: _____

3/3/2010 3/11/2010 3/11/2010

Spud Date or
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API No. 15-101-22215-0000

Spot Description: _____

SW -NE -SW -SE Sec. 9 Twp. 17 S. R. 30 ☐ East ☒ West

744' Feet from ☐ North / ☒ South Line of Section

1,907' Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SW

County: Lane

Lease Name: RM SCHADEL Well #: 15-9

Field Name: Wildcat

Producing Formation: N/A

Elevation: Ground: 2,870' Kelly Bushing: 2,880'

Total Depth: 46,00' Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at: 294' - 308' (KB) Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: N/A Feet

If Alternate II completion, cement circulated from: _____

feet depth to: 308' (KB) w/ 180 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ken Trueax

Title: Engineering Tech. Date: 3/24/2010

Subscribed and sworn to before me this 24th day of March

20 10
Notary Public: Christine Hinton

Date Commission Expires: _____

CHRISTINE HINTON
NOTARY PUBLIC
STATE OF COLORADO

My Commission Expires 04/25/2013

KCC Office Use ONLY

☒ Letter of Confidentiality Received

☒ If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

RECEIVED

MAR 26 2010

KCC WICHITA