OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

October 2008

7 25 17

OPERATOR: License # 5278	API NO. 15- 189-22689-00-00
Name: EOG Resources, Inc.	Spot Description:
Address 1: 3817 NW Expressway, Suite 500	<u>NW - SE - NE - SW</u> Sec. <u>9</u> Twp. <u>34</u> S. R. <u>38</u> ☐ East X Wes
Address 2: Suite 500	1970_ Feet from \(\square\) North / \(\square\) South Line of Section
City Oklahoma City State OK Zip: 73112 +	2230 Feet from
Contact Person: DAWN ROCKEL	Footages Calculated from Nearest Outside Section Corner:
Phone (405) 246-3226 KCC	□ NE □ NW □ SE [X] SW
CONTRACTOR: License # 34000 MAR 2 5 2010	CountySTEVENS
Name: KENAI MID-CONTINENT, INCOMPONITIAL	Lease Name EVELYN Well # 9 #1
Wellsite Geologist:	Field Name
Purchaser: N/A	Producing Formation N/A
Designate Type of Completion	Elevation: Ground 3252 GR Kelley Bushing 3263
X New Well Re-Entry Workover	Total Depth 6800' Plug Back Total Depth 6747' EST.
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth setFeet
X Dry Other (Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from
If Workover/Reentry: Old Well Info as follows:	feet depth tow/sx cmt.
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date Original Total Depth	Chloride content 4000 ppm Fluid volume 1000 bbls
DeepeningRe-perfConv.to EnhrConv.to SWD	Dewatering method used <u>EVAPORATION</u>
Plug Back ————————————————————————————————————	Location of fluid disposal if hauled offsite:
Commingled Docket No	Operator Name_WEST_SUNSET_DISPOSAL_LLC
Dual Completion Docket No	Lease Name ROHER License No. 32462
Other (SWD or Enhr?) Docket No	
11/30/09 12/10/09 DRY-2/10/20 Spud Date or Date Reached TD Completion Date or	
Recompletion Date Recompletion Date	County STEVENS Docket No. D27649
Kansas 67202, within 120 days of the spud date, recompletion, workover on side two of this form will be held confidential for a period of 12 mon	th the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information this if requested in writing and submitted with the form (see rule 82-3-107 for eologist well report shall be attached with this form. ALL CEMENTING TICKETS P-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulations promulgated to regulations promulgated to regulations promulgated to the best of my knowledge.	e the oil and gas industry, reversity complied with and the statements herein
signature	MAR 3 0 2010
	25/2010 KCC Office Use ONLY
Subscribed and swom to before me this 29/11 day of 11/010	CC WICH Tuetter of Confidentiality Attached DIANA IGLEHEART Notan Public Wireline Log Received
Notary Public MUNIA Valle Commission # (Notary Public State of Oklahoma O9005487 Expires 07/06/13 UIC Distribution
Date Commission Evoires //(a)//	1