CONFIDENTIAL

Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL Form ACO-1
October 2008

3/26/12

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32211	API.No. 15 - 119-21249-00-00
Name: O'BRIEN ENERGY RESOURCES CORP.	Spot Description:
Address 1: 18 CONGRESS STREET, STE. 207	E2_SE_NW Sec. 29 Twp. 33 S. R. 29 East
Address 2:	
City: PORTSMOUTH State: NH Zip: 03801 +	2,310' Feet from East / West Line of Section
Contact Person: IOSEPH FORMA	Footages Calculated from Nearest Outside Section Corner:
Phone (603 \ 427-2099	☑NE □NW □SE □SW
CONTRACTOR: License # 5929	County: MEADE
CONTRACTOR: License # 5929 Name: DUKE DRILLING CO., INC. MAR 26 2010	Lease Name: SINGLEY WEST Well #: 1-29
Name: DUKE DRILLING CO., INC. Wellsite Geologist: PETER DEBENHAM DOR MIDSTREAM NICEA	Field Name: SINGLEY
Purchaser: DCP MIDSTREAM, NCRA	Producing Formation: MISSISSIPPI CHESTER, LOWER CHESTER SANDSTONE
Designate Type of Completion:	Elevation: Ground: 2621' Kelly Bushing:2633'
New Well Re-Entry Workover	Total Depth: 6271' Plug Back Total Depth:
	Amount of Surface Pipe Set and Cemented at: 1528' Feet
OilSIOWSIGWSIGW	
CM (Coal Bed Methane) Temp. Abd.	Multiple Stage Cementing Collar Used? Yes No
Dry Other Other	If yes, show depth set: Feet
(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to: sx cmt.
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 4200 ppm Fluid volume: 1400 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: HAUL FREE WATER. NATURAL EVAP. W/36 INCH MINIMUM
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	Operator Name: DILLCO FLUID SERVICE, INC.
Dual Completion Docket No.:	Lease Name: I B REGIER License No.: 6652
Other (SWD or Enhr.?) Docket No.:	
2/17/2010 2/23/2010 3/16/2010	Quarter SWNE Sec. 17 Twp 33 S. R. 27 East West
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County: MEADE Docket No.: D21232
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or copies two of this form will be held confidential for a period of 12 months if required tiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information luested in writing and submitted with the form (see rule 82-3-107 for confidentill report shall be attached with this form. ALL CEMENTING TICKETS MUST
All requirements of the statutes, rules and regulations promulgated to regulate the complete and correct to the best of my knowledge.	he oil and gas industry have been fully complied with and the statements herein
Signature:	KCC Office Use ONLY
Title: VICE PRESIDENT Date: 3/26/2010	Letter of Confidentiality Received
Subscribed and sworn to before me this 26 th day of March	, / If Denied, Yes Date:
10 10 M	Wireline Log Received KANSAS CORPORATION COMMIS
Mark alo	Geologist Report Received MAR 2 9 2010
Notary Public: MARK EDDINGER	UIC Distribution
Date Commission Expires: Notary Public - New Hampshire My Commission Expires June 17, 2	B CONSERVATION DIVISION WICHITA, KS