

KCC  
jm  
12/19/08

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/16/10

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Smith  
Phone: (620) 431-9500  
Contractor: Name: TXD  
License: 33837

Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>11-16-07</u>	<u>11-25-07</u>	<u>11-26-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27280-0000  
County: Neosho

NE SW SE Sec. 14 Twp. 30 S. R. 18  East  West

810 feet from  N (circle one) Line of Section

1500 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE  SE NW SW

Lease Name: Graham Well #: 2-A

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 966 Kelly Bushing: n/a

Total Depth: 1066 Plug Back Total Depth: 1052.14

Amount of Surface Pipe Set and Cemented at 21 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1052.14

feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan AH II 578-09 NS  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith

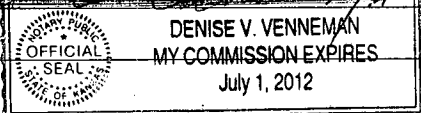
Title: New Well Development Coordinator Date: 12-18-08

Subscribed and sworn to before me this 18th day of December

2008

Notary Public: Denise V. Venneman

Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received

Wireline Log Received

Geologist Report Received

UIC Distribution

If Denied, Yes  Date: \_\_\_\_\_

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**DEC 19 2008**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: **Quest Cherokee, LLC** Lease Name: **Graham** Well #: **2-A**  
 Sec. 14 Twp. 30 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**Compensated Density Neutron Log  
 Dual Induction Log**

Log Formation (Top), Depth and Datum  Sample

Name (See attached) Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	7-7/8	5-1/2	14.5	1052.14	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	957-959/904-906/898-900	500gal 15%HCLw/ 56bbls 2%KCl water, 681bbls water w/ 2% KCl, Blockde, 6400# 20/40 sand	957-959/904-906 898-900
4	674-676/640-643/616-618	400gal 15%HCLw/ 53bbls 2%KCl water, 537bbls water w/ 2% KCl, Blockde, 3600# 20/40 sand	674-676/640-643 616-618
4	528-532/516-520	400gal 15%HCLw/ 41bbls 2%KCl water, 665bbls water w/ 2% KCl, Blockde, 8000# 20/40 sand	528-532/516-520

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	999	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
2-8-08		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	32mcf	54bbls		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

**TXD SERVICES**

**DRILLERS LOG**

**TXD SERVICES**

<b>RIG #</b>	101	<b>S.</b>	14	<b>T.</b>	30	<b>R.</b>	18	<b>GAS TESTS:</b>	
<b>API #</b>	133-2728	<b>County:</b>		Neosho				467'	slight blow
<b>Elev.:</b>	966'	<b>Location:</b>		Kansas				622'	3 - 1/2" 10.9

<b>Operator:</b>	Quest Cherokee LLC		653'	4 - 1/2" 12.5		
<b>Address</b>	9520 N. May Ave., Suite 300		715'	4 - 1/2" 12.5		
	Oklahoma City, OK 73120		777'	5 - 1/2" 14.1		
<b>WELL #</b>	2-A	<b>Lease Name:</b>	Graham	808'	5 - 1/2" 14.1	
<b>Footage location</b>	810 ft. from the		S	line	839'	6 - 1/2" 15.4
	1500 ft. from the		E	line	870'	6 - 1/2" 15.4
<b>Drilling Contractor:</b>	TXD SERVICES LP		901'	4 - 1/2" 12.5		
<b>Spud Date:</b>	NA	<b>Geologist:</b>		963'	13 - 3/4" 51.4	
<b>Date Comp:</b>	11-25-07	<b>Total Depth:</b>	1066'	1066'	13 - 3/4" 51.4	

**Exact Spot Location** NE SW SE

<b>Casing Record</b>		
	<b>Surface</b>	<b>Production</b>
<b>Size Hole</b>	12-1/4"	6-3/4"
<b>Size Casing</b>	8-5/8"	4-1/2"
<b>Weight</b>	24#	10-1/2#
<b>Setting Depth</b>	22'	
<b>Type Cement</b>		
<b>Sacks</b>		

**Rig Time**

**WELL LOG**

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	shale	359	381	shale	721	747
lime	22	58	sand	361	367	coal	747	748
shale	58	85	shale	367	422	shale	748	771
lime	85	93	lime	422	447	coal	771	773
sand	93	112	b.shale	447	449	shale	773	788
lime	112	131	lime	449	455	coal	788	789
shale	131	168	b.shale	455	457	shale	789	816
lime	168	183	shale	457	458	coal	816	817
shale	183	212	lime	458	521	shale	817	854
lime	212	214	b.shale	521	523	b.shale	854	858
shale	214	238	coal	523	524	shale	858	880
lime	238	240	lime	524	542	sand	880	891
shale	240	274	sand	542	562	shale	891	897
b.shale	274	276	shale	562	643	coal	897	899
shale	276	296	b.shale	643	645	shale	899	953
lime	296	307	coal	645	648	coal	953	954
shale	307	309	shale	648	649	shale	954	957
lime	309	311	lime	649	651	coal	957	958
shale	311	314	shale	651	694	shale	958	961
lime	314	320	coal	694	695	lime/mississ	961	1066
shale	320	347	shale	695	699			
sand	347	359	sand	699	721			

**Comments:** 299' added water

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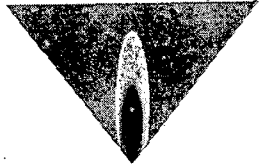
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CONSERVATION DIVISION  
WICHITA, KS

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# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 2618

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

625310

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-26-07	Graham 2-A	2	30	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	11:00	2:45		903427		3.75	Joe Blomhard
TIM	↓	↓		903197		↓	Tim Aigens
MAVERICK	↓	↓		903600		↓	120
TYLER	↓	↓		903140	932452	↓	
DANIEL	↓	↓		931420		↓	Daniel

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1064 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1052.14 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.2 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 16.78 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4bpm

REMARKS:

Installed cement head RAW 2 SKS gal & 10 bbl dye & 1 SK gal & 140 SKS of cement  
 To get dye to surface. flush pump. Pump wiper plug to bottom of Set float shoe

Cement to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.75 hr	Foreman Pickup	
903197	↓ hr	Cement Pump Truck	
903600	↓ hr	Bulk Truck	
1104	130 SK	Portland Cement	
1124	2	<del>50/50 POZ Blend Cement</del> Bottles 3 1/2 #3	
1126	1	<del>OWC Blend Cement</del> 4 1/2 wiper plug	
1110	28 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	5 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	<del>Sodium Silicate</del> Calchloride	
1123	7000 gal	City Water	
903140	3.75 hr	Transport Truck	
932452	↓ hr	Transport Trailer	
931420	↓ hr	80 Vac	

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