

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/20/08

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837

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Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11-27-07 12-01-07 12-03-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-133-27197-0000
County: Neosho
SW NW Sec. 29 Twp. 27 S. R. 19 East West
2265 feet from S / (circle one) Line of Section
660 feet from E / (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Mih, Mariam L. Well #: 29-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 953 Kelly Bushing: n/a
Total Depth: 1066 Plug Back Total Depth: 1055
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1055
feet depth to surface w/ 165 sx cmt.

Drilling Fluid Management Plan AT#NJ4-2809
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 3/20/08
Subscribed and sworn to before me this 20th day of March,
20 08.
Notary Public: Terra Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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MAR 24 2008
CONSERVATION DIVISION
WICHITA, KS

JANIGIRO

Side Two

Operator Name: Quest Cherokee, LLC Lease Name: Mih, Mariam L. Well #: 29-1
Sec. 29 Twp. 27 S. R. 19 [X] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [] No (Attach Additional Sheets)

Samples Sent to Geological Survey [] Yes [] No

Cores Taken [] Yes [] No

Electric Log Run [] Yes [] No (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
Dual Induction Log

[X] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
See attached

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

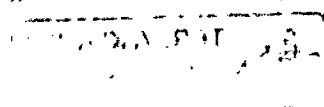
PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run [] Yes [X] No.

Date of First, Resumerd Production, SWD or Enhr. table with columns: Date of First, Resumerd Production, SWD or Enhr., Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (Explain).

Estimated Production Per 24 Hours table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [X] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
(If vented, Submit ACO-18.) [] Other (Specify)





211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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TICKET NUMBER 2627

FIELD TICKET REF #

FOREMAN Joe Blanchard

624240

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-3-07	MiH Mariam 29-1	29	27	19	no

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	10:00	2:30		903427		4.5	<i>Joe Blanchard</i>
Tim	↓	↓		903197		↓	<i>Tim</i>
Maverick	↓	↓		903600		↓	120
Tyler	↓	↓		903140	932452	↓	TD
Bill B	↓	↓		931615		↓	<i>William B. Beck</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1066 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1054.66 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.82 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

INSTALLED Cement head RAN 2 SKS gel & 11 bbl dye & 1 SK gel & 165 SKS of Cement to get dye to surface. flush pump. Pumpwiper plugs to bottom of set float shoe.

1ST well with new Cement Mix

Cement to surface.

1054.66	Ft 4 1/2 Casing	
6	Centralizer	
1	4 1/2 Float Shoe	1

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4.5 hr	Foreman Pickup	
903897	↓ hr	Cement Pump Truck	
903600	↓ hr	Bulk Truck	
1104	150 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	OWC - Blend Cement - 4 1/2 wiper	
1110	34 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	13 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	700 gal	City Water	
903140	4.5 hr	Transport Truck	
932452	↓ hr	Transport Trailer	
931615	↓ hr	80 Vac	

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TXD SERVICES

DRILLERS LOG

KCC TXD SERVICES

RIG #	101	S. 29	T. 27	R. 19	GAS TESTS:	
API #	133-27197	County:		Neosho	653'	slight blow
Elev.:	953'	Location:		Kansas	684'	slight blow
					715'	slight blow
Operator: Quest Cherokee LLC					746'	slight blow
Address 9520 N. May Ave., Suite 300					777'	slight blow
Oklahoma City, OK. 73120					808'	slight blow
WELL #	29-1	Lease Name: Mih, Mariam L.			839'	3 - 1/2" 10.9
Footage location		2265 ft. from the	N	line	901'	3 - 1/2" 10.9
		660 ft. from the	W	line	932'	3 - 1/2" 10.9
Drilling Contractor:		TXD SERVICES LP			963'	15 - 3/4" 55.2
Spud Date:	10-3-07	Geologist:			1065'	5 - 3/4" 31.6
Date Comp:	12-1-07	Total Depth: 1065'				
Exact Spot Location		SW NW				

Casing Record			Rig Time		
	Surface	Production			
Size Hole	12-1/4"	6-3/4"			
Size Casing	8-5/8"	4-1/2"			
Weight	24#	10-1/2#			
Setting Depth	22'				
Type Cement					
Sacks					

WELL LOG								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	coal	640	641	miss[ss/pp]	950	1065
lime	22	72	shale	641	679			
shale	72	96	coal	679	680			
lime	96	150	shale	680	697			
sand/shale	150	223	coal	697	698			
shale	223	268	shale	698	710			
lime	268	308	coal	710	711			
sand/shale	308	340	sand	711	736			
shale	340	372	coal	736	737			
sand	372	422	shale	737	767			
coal	422	423	b.shale	767	768			
sand/shale	423	440	coal	768	769			
lime	440	460	shale	769	781			
shale	460	500	coal	781	782			
coal	500	501	shale	782	794			
sand	501	540	b.shale	794	796			
shale	540	544	sand/shale	796	838			
b.shale	544	546	coal	838	839			
shale	546	600	shale	839	844			
lime	600	618	sand	844	897			
coal	618	619	coal	897	898			
shale	619	640	sand	898	950			

Comments: 640' added water, 844-897' odor

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