

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

15-015-40092-00-0526

API NUMBER Completed in 12-10-39

LEASE NAME Millheisler "A"

WELL NUMBER 2A

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

4196 Ft. from S Section Line

1941 Ft. from E Section Line

SEC. 4 TWP. 26S RGE. 5 (E) ~~XXX~~

COUNTY Butler

LEASE OPERATOR Cities Service Oil and Gas Corporation

ADDRESS 3545 NW 58th Street, Oklahoma City, OK 73112

PHONE# (405) 949-4400 OPERATORS LICENSE NO. 5447

Date Well Completed 12-10-39

Character of Well oil

Plugging Commenced 3-26-85

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed 3-26-85

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? yes

Which KCC/KDHE Joint Office did you notify? 2
completed in

Is ACO-1 filed? 12-10-39 If not, is well log attached? yes

Producing Formation Viola-Simpson Depth to Top 2595' Bottom 2652' T.D. 2652'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
Viola-Simpson	oil	2595'	2652'	7"	2585'	0'
				5-1/2"	2595'	0'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

3-26-85: Ran 1" to 315' down 8-5/8" & 5-1/2" annulus. Pumped 4 sx. gal + 324 sx + 3% salt.

Cemented to surface in annulus; also cemented in 5-1/2" csg. Ran 2" tubing down 5-1/2" to 420'.

Cemented to surface 135 sx + 3% salt. P & A completed on 3-26-85. State witness: Mr. Don Thompson.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor United Cementing Company

License No. RECEIVED

Address Box 712, El Dorado, Kansas 67042

STATE CORPORATION COMMISSION

STATE OF Oklahoma COUNTY OF Oklahoma, ss.

APR 03 1985

Del Oliver

(Employee of Operator CONSERVATION DIVISION) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Del Oliver

(Address) 3545 NW 58th Street, Oklahoma City, Oklahoma 73112

SUBSCRIBED AND SWORN TO before me this 2nd day of April, 19 85

Joyce L. Harter
Notary Public

My Commission Expires: 6-12-88

15-015-40092-00-00

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.
412 Union National Bank Bldg, Wichita, Kansas.

*Oil Hill
Office*

GLASS & REED,
Millheiser Co. 2-4

SEC. 4 T. 26 R. 8E.
CSL N7 NE

Plotted 510-49

Total Depth, 2605.
Comm. 11-12-39 Comp. 12-10-39
Shot or Treated. 2000 gal acid.
Contractor, Rox and Morris Drlg. Co.
Issued, 3-2-40

County Butler.



CASING.

15 1/2"	80'	All Pulled.
12 1/2"	982'	" "
10"	1585'	" "
8 1/4"	2315'	" "
7"	2585'	Left In.

Elevation.

Production, 120 B.

Figures Indicate Bottom of Formations.

collar	8	shale	1225	dolomite with sand	
lime	16	lime	1230	grains embedded	2605
shale	110	shale	1240	Total Depth.	
1 BW 50-60		lime	1350		
rod rock	120	2 BW 1295-1305			
shale	135	shale	1405		
shale lime shells	160	lime	1450		
rod rock	170	shale	1460		
shale	185	lime	1475		
shale shells	250	shale	1505		
shale	290	lime	1515		
lime	305	shale	1540		
shale	310	sand	1555		
rod rock	315	3 BWPHR 1540-1555			
lime	340	shale	1640		
1 BW 325		lime	1665		
shale	360	shale	1735		
lime broken lime	410	lime	1745		
lime broken	435	shale	1750		
shale	445	lime	1860		
lime broken	490	2/3 BWPHR 1775-1780			
shale	530	shale	1865		
lime	555	lime & broken lime	1885		
shale & shells	585	shale	1960		
rod rock	590	shale sdy	1980		
shale	600	shale	2025		
lime	620	lime	2125		
shale	715	1 BWPHR 2045- 2050			
sand	730	shale dark	2130		
1 BW 715-30 Total 2 BWPHR		lime	2160		
shale	770	shale	2175		
lime	800	lime	2185		
shale	815	shale & shells	2215		
lime	855	shale	2255		
shale	870	lime	2265		
lime	875	shale	2315		
shale	940	lime	2330		
sand	960	shale pink	2335		
9 BW 940-60		shale	2360		
lime broken	970	lime	2380		
shale	982	shale	2390		
lime shells and shale	1005	lime	2420		
lime	1015	shale	2480		
shale	1020	lime	2485		
lime	1030	shale	2682		
shale	1095	lime and chert			
lime	1130	white	2593		
shale	1140	brown saturated dolomite	2599		
lime	1150	Small Oil			
lime broken	1165	No free oil			
shale	1185	sand white 2599-	2599 1/2		
lime	1195	brown porous			
shale	1200	dolomite	2604		
lime	1215	show free oil			

RECEIVED
STATE CORPORATION COMMISSION

MAR 19 1985

CONSERVATION DIVISION
Wichita, Kansas