

\$172.25

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-199-20134-00-00
Spot: NENENW Sec/Twnshp/Rge: 30-15S-42W
4950 feet from S Section Line, 2970 feet from E Section Line
Lease Name: WELSH Well #: 2-30
County: WALLACE Total Vertical Depth: 5300 feet

Operator License No.: 3273
Op Name: HERMAN L. LOEB, LLC
Address: PO BOX 838
LAWRENCEVILLE, IL 62439

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	8.625	430	0	w/275 sxs cmt
PROD	5.5	5260	0	w/125 sxs cmt

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 03/17/2010 2:30 PM
Plug Co. License No.: 32997 Plug Co. Name: EASTERN COLORADO WELL SERVICE, LLC
Proposal Rcvd. from: SHANE PELTON Company: HERMAN L. LOEB, LLC Phone: (618) 943-2227

Proposed Plugging Method: Ordered 450 sxs 60/40 pozmix - 4% gel - 800# hulls - 2 sxs calcium. Plug through tubing.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 03/17/2010 5:30 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:
8 5/8" casing set at 430' w/275 sxs cement.
5 1/2" production casing set at 5260' w/125 sxs cement.
Multi-stage collar at 1978' w/200 sxs. RTD 5300'. Stone Corral at 2778'.
Casing leak below anhydrite. Casing bridged at 3370'.
Perforated 5 1/2" production casing at 2760'.
Ran tubing to 3330' - pumped 100 sxs cement - 2% c.c. with 400# hulls.
Pulled tubing to 2637' - pumped 125 sxs cement with 400# hulls.
Pulled tubing to 1740' - pumped 165 sxs cement - cement colored water to surface.
Pulled tubing to surface.
Connected to 8 5/8" surface casing - pumped 60 sxs cement.
Max. P.S.I. 50#. S.I.P. 50#.
03/18/2010 - Tagged cement with sand line at 300' from surface.
Filled casing to 50' from surface with sand.
Topped with 10 sxs cement.

Perfs:

Top	Bot	Thru	Comments
5131	5140		

INVOICED
DATE 4/02/10
INV. NO. 2010061012

RECEIVED
MAR 31 2010

Remarks: ALLIED CEMENTING COMPANY-TICKET #44506.
Plugged through: TBG

KCC WICHITA

District: 04 Signed Darrel Dipman (TECHNICIAN)

MAR 19 2010

replacement card

TRANSWESTERN OPERATING COMPANY
GOLDEN, CO 80202

30-15 -42W
NE NE NW

#2-30 WELSH

site: 9-1/2 S & 3-1/4 W OF WESKAN, KS
contr: MURFIN DRILLING COMPANY
geol: RUSSEL BAK

cty: WALLACE
field: STOCKHOLM SOUTH

API 15-199-20134

fr date 12/24/87 spd date 01/06/88 drlg comp 01/13/88 card issued 03/30/88 last revised 05/17/89

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ELV: 3924 KB LOG

tops.....	depth/datum
BLAINE.....	2285 +1639
SC.....	2778 +1146
HEEB.....	4126 -202
MRW SH.....	5028 -1104
MRW SD.....	5130 -1206
STE GEN.....	5167 -1243
PBTD.....	5220 -1296
RTD.....	5300 -1376

IP status:
OIL/GAS, P & F 160 BOPD, NW & 40 MCFGPD, MRW 5131-5140,
INFO RELEASED: 5/17/89 - WAS OIL WELL - TIGHT HOLE
CSG: 8-5/8" 430 / 275 SX, 5-1/2" 5260 / 125 SX
BLAINE SALT AT 2285 (+1639)
NO CORES
DST (1) 5015-5160 (MRW), / 15-30-60-120, REC 480'
GCM, W / FEW OIL SPTS, 240' GSY OCM (EST 7% OIL),
SIP'S STABILIZED ISIP 792# - FSIP 833# - IFP 240#
-389# FFP 482# -666# IHP 2474# FHP 2457# BHT 132 °
MICT - CO, PF (MRW) 5131-5140, W / 4 SPF, AC 500
GAL (7.5% MSR), FRAC 500 BBLS 2% KCLW & 23,500#
20/40 SD, GSO, SET 2-7/8" TBG AT 5165, POP² P 160
BOPD, NW & 40 MCFGPD (GR 39.3), 2/16/88

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INDEPENDENT OIL & GAS SERVICE, INC.
WICHITA KANSAS