

MAR 16 2010

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

OPERATOR: License # 4058

Name: American Warrior, Inc

Address 1: P O Box 399

Address 2: _____

City: Garden City State: KS Zip: 67846 + _____

Contact Person: Kevin Wiles, Sr

Phone: (620) 275-2963

CONTRACTOR: License # 5929

Name: Duke Drilling Co, Inc

Wellsite Geologist: Jason Alm

Purchaser: N/A

Designate Type of Completion:

- New Well _____ Re-Entry _____ Workover
 - Oil _____ SWD _____ SLOW
 - _____ Gas _____ ENHR _____ SIGW
 - _____ CM (Coal Bed Methane) _____ Temp. Abd.
 - _____ Dry _____ Other _____
- (Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled Docket No.: _____

_____ Dual Completion Docket No.: _____

_____ Other (SWD or Enhr.?) Docket No.: _____

2/03/10 2/10/10 3/11/10

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - 083-21, 629-0000

Spot Description: SE-SW-NE-NW

SE-SW-NE-NW Sec. 4 Twp. 22 S. R. 24 East West

1200 Feet from North / South Line of Section

1800 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Hodgeman

Lease Name: Union Well #: 1-4

Field Name: Bindley

Producing Formation: Mississippi

Elevation: Ground: 2434' Kelly Bushing: 2445'

Total Depth: 4725' Plug Back Total Depth: 4701'

Amount of Surface Pipe Set and Cemented at: 1735' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1735 Feet

If Alternate II completion, cement circulated from: Surface

feet depth to: 1735' w/ 125 ^{sx cmt.}

Alt 2-Dlg-3/17/10

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 11,000 ppm Fluid volume: 120 bbls

Dewatering method used: EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Geologist Date: 3/12/10

Subscribed and sworn to before me this 12th day of March

20 10

Notary Public: [Signature]

Date Commission Expires: 10/15/2013

Teaira Turner
Notary Public - State of Kansas
My Appt. Expires 10/15/2013

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: American Warrior, Inc Lease Name: Union Well #: 1-4
 Sec. 4 Twp. 22 S. R. 24 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction/Dual Compensated Porosity/Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Stone Corral</td> <td>1692'</td> <td>+753</td> </tr> <tr> <td>Heebner</td> <td>3950'</td> <td>-1505</td> </tr> <tr> <td>Lansing</td> <td>4003'</td> <td>-1558</td> </tr> <tr> <td>Marmaton</td> <td>4394'</td> <td>-1949</td> </tr> <tr> <td>Ft Scott</td> <td>4525'</td> <td>-2080</td> </tr> <tr> <td>Cherokee</td> <td>4550'</td> <td>-2104</td> </tr> <tr> <td>Mississippi</td> <td>4630'</td> <td>-2185</td> </tr> </table>	Name	Top	Datum	Stone Corral	1692'	+753	Heebner	3950'	-1505	Lansing	4003'	-1558	Marmaton	4394'	-1949	Ft Scott	4525'	-2080	Cherokee	4550'	-2104	Mississippi	4630'	-2185
Name	Top	Datum																							
Stone Corral	1692'	+753																							
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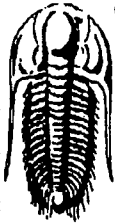
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	222'	60/40	150	3%CC 2%Gel
Production	7-7/8"	5-1/2"	15-1/2	4724'	EA-2	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4656'-4669'	Standard	75	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4656'-4669' Squeeze	500Gal 15%MCA Squeeze 75 Sx	Same
4	4640'-4645'	500 Gal 20% MCA Heated	Same
	RECEIVED KANSAS CORPORATION COMMISSION MAR 16 2010 CONSERVATION DIVISION WICHITA, KS		

TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>4722'</u> Packer At: _____		Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. Shut In _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>N/A</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Mid-Continent Resources

Union # 1-4

P.O. BOX 399
Garden City KS 67846

4-44s-24w-Hodgeman

Job Ticket: 38035 DST#: 1

ATTN: JASONALM

Test Start: 2010.02.09 @ 12:04:00

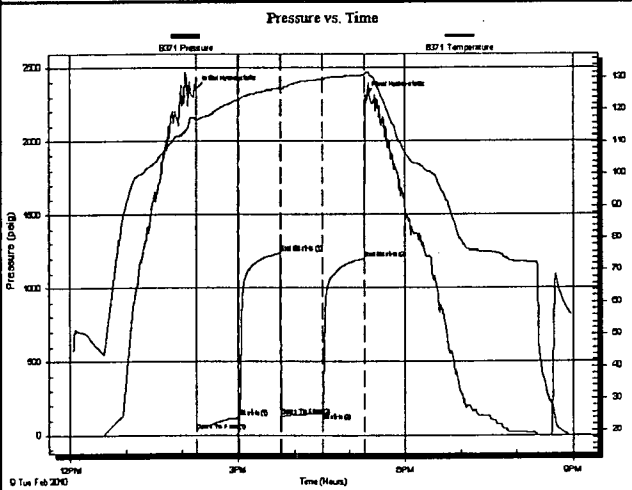
GENERAL INFORMATION:

Formation: **MISS**
 Deviated: No Whipstock ft (KB)
 Time Tool Opened: 14:15:30
 Time Test Ended: 21:00:00
 Interval: **4633.00 ft (KB) To 4645.00 ft (KB) (TVD)**
 Total Depth: 4645.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: Jeff Brown
 Unit No: 41
 Reference Elevations: 2445.00 ft (KB)
 2434.00 ft (CF)
 KB to GR/CF: 11.00 ft

Serial #: 8371

Press@RunDepth: 155.72 psig @ ft (KB) Capacity: 8000.00 psig
 Start Date: 2010.02.09 End Date: 2010.02.09 Last Calib.: 2010.02.09
 Start Time: 12:04:05 End Time: 21:00:00 Time On Btm: 2010.02.09 @ 14:15:00
 Time Off Btm: 2010.02.09 @ 17:17:30

TEST COMMENT: IFR-BOB in 32 min
 ISL-Weak blow back built to 2 in
 FFP-BOB in 25 min
 FSL-Weak blow back built to 3/4 in slow ly died to 1/4in



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2354.39	117.58	Initial Hydro-static
1	29.08	116.99	Open To Flow (1)
46	120.55	123.39	Shut-in(1)
91	1239.72	126.84	End Shut-in(1)
92	129.68	126.53	Open To Flow (2)
136	155.72	129.53	Shut-in(2)
181	1200.21	130.89	End Shut-in(2)
183	2308.78	131.89	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
124.00	Clean oil	0.61
155.00	HGOCMV10%G40%O40%M10%W	0.76
124.00	SOCWMS%O15%M80W	1.67
0.00	186'GP	0.00

Gas Rates

	Chole (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Trilobite Testing, Inc. RECEIVED
 KANSAS CORPORATION COMMISSION

Ref. No: 38035

Printed: 2010.02.10 @ 08:56:31 Page 1

MAR 16 2010

CONSERVATION DIVISION
 WICHITA, KS



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Mid-Continent Resources

Union # 1-4

P.O. BOX 399
Garden City KS 67846

4-44s-24w-Hodgeman

Job Ticket: 38035 DST#: 1

ATTN: JASONALM

Test Start: 2010.02.09 @ 12:04:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 40 deg API
Mud Weight: 10.00 lb/gal	Cushion Length: ft	Water Salinity: 25000 ppm
Viscosity: 61.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.98 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: ppm		
Filter Cake: inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
124.00	Clean oil	0.610
155.00	HGOOMW10%G40%O40%M10%W	0.762
124.00	SOCMM5%O15%M80W	1.667
0.00	186'GP	0.000

Total Length: 403.00 ft Total Volume: 3.039 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Trilobite Testing, Inc
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KANSAS CORPORATION COMMISSION

Ref. No: 38035

Printed: 2010.02.10 @ 08:56:32 Page 2

MAR 16 2010

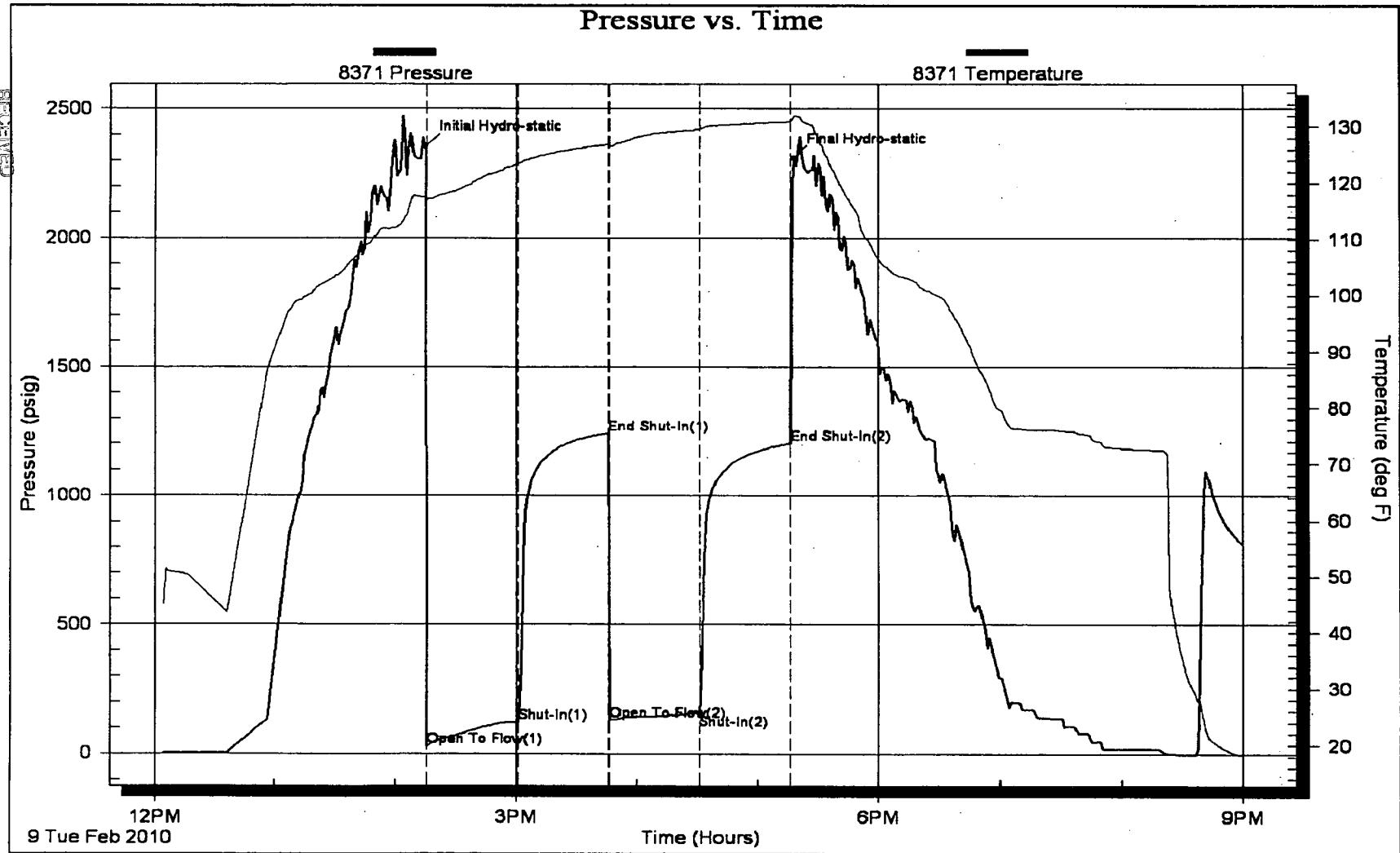
CONSERVATION DIVISION
WICHITA, KS

Serial #: 8371

Mid-Continent Resources

4-44s-24w -Hodgeman

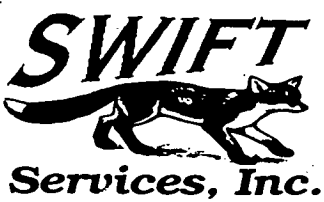
DST Test Number: 1



CONSERVATION DIVISION
WICHITA, KS

MAR 1 6 2010

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CHARGE TO: Mid Continent Resources
 ADDRESS: ~~Mid Continent Resources~~
 CITY, STATE, ZIP CODE:

TICKET
18386

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>NESS CITY KS.</u>	WELL/PROJECT NO. <u>1-4</u>	LEASE <u>UNION</u>	COUNTY/PARISH <u>WAGON MOUNTAIN CO.</u>	STATE <u>KS</u>	CITY <u>NESS CITY KS.</u>	DATE <u>022210</u>	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>HT DELICIOUS SERV</u>	RIG NAME/NO. <u>H6</u>	SHIPPED VIA	DELIVERED TO <u>165 ROK LW, 1500 S</u>	ORDER NO. <u>20-25108</u>	
3.	WELL TYPE <u>DEL WELL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>ACIDIZE</u>	WELL PERMIT NO.	WELL LOCATION <u>400-1-225-2410</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
500					MILEAGE 107	1	@	30	mi	5.00	150.00
501					ACID PUMP CHARGE	1	@			600.00	600.00
303					MCA ACID	500	gal	1.85		925.00	925.00
221					LIQUID KCL	2	gal	25.00		50.00	50.00
235					INHIB-1	1	gal	35.00		35.00	35.00
249					STR-1	1	gal	35.00		35.00	35.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

NAL
X Joe

DATE SIGNED 022210 TIME SIGNED 1530 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	1795.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	1795.00

Hodgman TAX 6.45%

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR DUSTY D FULK APPROVAL

Thank You!

JOB LOG

Resources SWIFT Services, Inc.

DATE 02-21-10 PAGE NO. 1

CUSTOMER *Midcontinent Resources*
Dustin Johnson

WELL NO. 1-4

LEASE UNION

JOB TYPE ACIDIZE

TICKET NO. 18386

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1254							LN LOCATION HD RUNNING TUBING 1 Row LEFT
								TD 4701'
								TRAIL 3200' PERFS 4656'-60'
								FLHT 4162' Sppt 4162' 6.83 Bbl
								2 3/8 x 5 1/2 TRAT 4162'
								Cs. 3 3/8" .8568 Bbl
								TD. 4162' 17.89488 Bbl
								TOTAL 18.75148 Bbl
	1435	3	7.5	✓		VAC		SPRINT ACID
	1449	4	7.6	✓		0		START PUMPING
	1453	2.5	12	✓		0		ON FLUSH
	1456	0	17	✓		VAC		LET LOAD
	1457	0	20	✓		0		LOADED
	1457	.25	20	✓		200		
	1458	.18	20.5	✓		200		FEEDING
	1500	.18	20.75	✓		100		
	1507	0	21	✓		VAC		1 Bbl @ 3min 13sec. 2 1/4 Bbl OUT
	1510	0	22	✓		VAC		3 1/4 Bbl OUT
	1518	0	27	✓		VAC		1 Bbl @ 1min 56sec.
								9 Bbl OUT
	1524	0	30	✓		VAC		RIG DOWN
								TICKET
	1530							Job Completed
								THANK YOU DUSTIN! TAKE

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KANSAS CORPORATION COMMISSION

MAR 16 2010

CONSERVATION DIVISION
WICHITA, KS



CHARGE TO: Mid Continent Resources
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET
17747

PAGE 1 OF 1

1. <u>Ness City KS</u>	WELL/PROJECT NO. <u>#1-4</u>	LEASE <u>Union</u>	COUNTY/PARISH <u>Hodgeman</u>	STATE <u>KS</u>	CITY <u>Ness City</u>	DATE <u>2-19-10</u>	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>H-NOilfield Service</u>	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO <u>Jetmore</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement Port Collar</u>	WELL PERMIT NO.	WELL LOCATION <u>Ness City 17S, 1W, 152W</u> <u>25, 74WS into</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M			
575					MILEAGE Trk # 114	30	mi	5	50	150.00
5760					Pump Charge Port Collar	1	lea	1100	99	110000
581					Service Charge Cement	200	sls	1	50	30000
583					Drayage	299.55	TM	1	50	299.55
330					Swift Multi-Density Standard	150	sls	14	50	210000
276					Floccle	50	lbs	1	50	7500
290					D-Air	2	gal	35	50	7000
105					Port Collar Tool Rental Wymon	1	lea	300	50	30000

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MAR 16 2010
CONSERVATION DIVISION
WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Joe
 DATE SIGNED 2-19-10 TIME SIGNED 1400
 A.M. P.M.

REMIT PAYMENT TO:

 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	4399.55
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4558.70

Hodgeman TAX 6.45% 164.15

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Brett Corrair APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 2-19-10 PAGE NO.

CUSTOMER MidContinent Resources WELL NO. 1-4 LEASE Union JOB TYPE Cement Port Colkr TICKET NO. 17747

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1400							On Location 2 7/8 x 5 1/2" AC @ 1735
	1425			✓			1000	Pressure Test - Annulus - Held
	1430	3 1/4		✓		400		Open Tool - Injection Rate
	1435	3 1/4		✓		400		Start Cement 11.2 ppg
		4	75	✓		500		Cement to Surface 150 sks Total 150 sks top it
		4	83	✓		500		Shut Down - Start Displacement
	1450		6	✓		200		Shut Down - Shut in
				✓		1000		Close Tool Pressure Test - Held
								Run 4 JTs
	1510		20	✓				Reverse Clean
								Wash Truck
	1600							Job Complete
								Thank you Bert, Dave + Jason

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MAR 16 2010
CONSERVATION DIVISION
WICHITA, KS



CHARGE TO: Mid Continent Resources
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
18327

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>Ness City, KS</u>	WELL/PROJECT NO. <u>1-4</u>	LEASE <u>Union</u>	COUNTY/PARISH <u>Hodgeman</u>	STATE <u>KS</u>	CITY <u>Ness City</u>	DATE <u>2-24-10</u>	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>H-DOO: field service</u>	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO <u>Jetmore</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Squeeze Perfs</u>	WELL PERMIT NO.	WELL LOCATION <u>Ness City 175, 1w, 1s, 2w, 2s, 1w, 1s sint</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE Trk #114	30	mi			5.00	150.00
578		1			Pump Charge Deep Squeeze	1	lea			1400.00	1400.00
581		1			Service Charge Cement	475	sk			1.125	112.50
582		1			Minimum Drayage Charge	1	lea			250.00	250.00
325		1			Standard Cement	75	sk			11.00	825.00
286		1			Haled-1	30	lbs			6.00	180.00
290		1			D-Air	2	gal			35.00	70.00

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KANSAS CORPORATION COMMISSION
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CONSERVATION DIVISION
WICHITA, KS

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Joe
 DATE SIGNED 2-27-10 TIME SIGNED 0830
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	2987.50
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	3056.84

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Scott Corrair APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 2-24-10 PAGE NO. 1

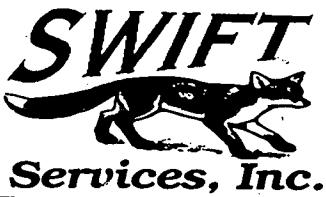
CUSTOMER Mid Continent Resources WELL NO. 1-4 LEASE Union JOB TYPE Squeeze Perfs TICKET NO. 18327

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0830							On Location Perfs- 4656-4660 PKR-4592 2 3/8 x 5 1/2
	0850		48	✓			500	Load Annulus Pressure - Held - Shut in
	0910	2 1/4	8	✓		400		Injection Rate
	0930	2 1/4		✓		100		Start Cement 75 sks @ 15.6 ppg
	0940	2 1/4	16	✓		200		Shut Down - Start Displacement
		2 1/4	3	✓		300		Cement Going out
	0950		18	✓		1500		Shut Down - Wash Truck
	1010					800		Open Well up
						1500		Stage - Holding
	1020							Release - Held
	1025		25	✓				Reverse Clean
	1045			✓		500		Pull 3Tts Pressure up - Shut in for 20 min
	1100							Job Complete
								Thank you Brett, Dave & Rob

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MAR 16 2010

CONSERVATION DIVISION
WICHITA, KS



CHARGE TO: Mid Continent Resources
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET
18327

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>Ness City, KS</u>	WELL/PROJECT NO. <u>1-4</u>	LEASE <u>Union</u>	COUNTY/PARISH <u>Hodgeman</u>	STATE <u>KS</u>	CITY <u>Ness City</u>	DATE <u>2-24-10</u>	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>H-DOILfield Service</u>	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO <u>Jetmore</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Squeeze Perfs</u>	WELL PERMIT NO.	WELL LOCATION <u>Ness City 175, 1w, 1s, 2w, 2s, 1/2 W South</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE Trk #114	30	mi			5.00	150.00
578		1			Pump Charge Deep Squeeze	1	lea			1400.00	1400.00
581		1			Service Charge Cement	175	sk			1.125	112.50
582		1			Minimum Drayage Charge	1	lea			250.00	250.00
325		1			Standard Cement	75	sk			11.00	825.00
286		1			Haled-11	30	lbs			6.00	180.00
290		1			D-Air	2	gal			35.00	70.00

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CONSERVATION DIVISION
WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Joe
 DATE SIGNED 2-24-10 TIME SIGNED 0830
 A.M.
 P.M.

REMIT PAYMENT TO:

 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	2987.50
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	3056.84

Hodgeman
TAX 6.45%

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR W. H. Corsair APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 2-24-10 PAGE NO. 1

CUSTOMER Mid-Continent Resources WELL NO. 1-4 LEASE Union JOB TYPE Squeeze Perfs TICKET NO. 18327

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		2 1/4	3	✓		300		Cement Going out
	0950		18	✓		1500		Shut Down- Wash Truck
	1010					800		Open Well up
						1500		Stage-Holding
	1020							Release-Held
	1025		25	✓				Reverse Clean
	1045			✓		500		Pull 3Tts Pressure up-Shut in for 60 min
	1100							Job Complete
								Thank you Brett, Dave & Rob

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 036224

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend, KS

DATE <u>2-3-10</u>	SEC. <u>4</u>	TWP. <u>22S</u>	RANGE <u>24W</u>	CALLED OUT	ON LOCATION	JOB START <u>12:00pm</u>	JOB FINISH <u>12:30pm</u>
LEASE <u>Union</u>		WELL # <u>1-4</u>		LOCATION <u>Ness & Hodgeman Co line</u>		COUNTY <u>Hodgeman</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)			<u>South To QRD 3 west 2 North 1/2 west</u> <u>South 1-TO</u>				

CONTRACTOR Duke S OWNER Mid-Continent Resources

TYPE OF JOB Surface

HOLE SIZE <u>12 1/4</u>	T.D. <u>226</u>
CASING SIZE <u>8 3/8</u>	DEPTH <u>222</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15</u>	
PERFS.	
DISPLACEMENT <u>13. BBLs Displace</u>	

EQUIPMENT

CEMENT
AMOUNT ORDERED 150 SY 60/40 3% cc
2% Gel

COMMON	<u>90</u>	@ <u>13.50</u>	<u>1,215.00</u>
POZMIX	<u>60</u>	@ <u>7.55</u>	<u>453.00</u>
GEL	<u>3</u>	@ <u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@ <u>51.50</u>	<u>257.50</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>150</u>	@ <u>2.25</u>	<u>337.50</u>
MILEAGE	<u>30 x 150 x .10</u>		<u>450.00</u>
			TOTAL <u>2,773.25</u>

PUMP TRUCK # <u>181</u>	CEMENTER <u>Wayne - D</u>
BULK TRUCK # <u>456</u>	HELPER <u>Alvin - R</u>
BULK TRUCK #	DRIVER <u>Ron</u>
BULK TRUCK #	DRIVER

REMARKS:

Pipe on Bottom Rig had
Circulating when got on
location shut down
Hook up to cement line
Mix 150 SY 60/40 3% cc 2% Gel
Displace 13 BBLs fresh water
wash up Rig Down

SERVICE

DEPTH OF JOB	<u>222</u>		
PUMP TRUCK CHARGE			<u>990.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>30</u>	@ <u>7.00</u>	<u>210.00</u>
MANIFOLD		@	
		@	
		@	

CHARGE TO: Mid-Continent Res
STREET

TOTAL 1200

CITY KANSAS CORPORATION COMMISSION STATE KS ZIP

MAR 16 2010

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		

CONSERVATION DIVISION
WICHITA, KS

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment