

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061  
Name: Oil Producers Inc. of Kansas  
Address: 1710 Waterfront Parkway  
City/State/Zip: Wichita, KS 67206  
Purchaser: N/A  
Operator Contact Person: Lori Zehr  
Phone: (316) 681-0231  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929

Wellsite Geologist: Macklin M Armstrong  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

8/07/2009 8/18/2009 8-18-09  
Spud Date or 8/07/2009 Date Reached TD 8-18-09 Completion Date or  
Recompletion Date 8/07/2009 Date Reached TD 8-18-09 Completion Date or  
Recompletion Date

API No. 15 - 175-22175-00-00  
County: Seward  
e2 - NW Sec. 25 Twp. 33 S. R. 31  East  West  
3960 feet from (S) / N (circle one) Line of Section  
3300 feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Hughbanks Well #: 1-25  
Field Name: Sims-Massoni Gas Area  
Producing Formation: N/A  
Elevation: Ground: 2733 Kelly Bushing: 2745  
Total Depth: 6125 Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 1590 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 53,760 ppm Fluid volume 480 bbls  
Dewatering method used hauled to SWD  
Location of fluid disposal if hauled offsite:  
Operator Name: West Sunset Disposal  
Lease Name: Simonson 25-1 License No.: 32462  
Quarter SW Sec. 25 Twp. 33 S. R. 1 East  West  
County: Seward Docket No.: D-27929

PA-Dlg - 9/17/00

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: VICE PRESIDENT Date: 3/16/10  
Subscribed and sworn to before me this 11 day of March  
2010  
Notary Public: [Signature]  
Date Commission Expires: May 5, 2010

**LORIA. ZEHR**  
Notary Public - State of Kansas  
My Appt. Expires 5/5/10

**KCC Office Use ONLY**  
N Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
MAR 12 2010  
KCC WICHITA

Operator Name: Oil Producers Inc. of Kansas Lease Name: Hughbanks Well #: 1-25  
 Sec. 25 Twp. 33 S. R. 31 East  West County: Seward

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes No  Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i>  List All E. Logs Run:  Dual Induction Log, Compensated Density/Neutron PE Log, Micro Log, Geologist Report	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Sample  Name Top Datum  See note #1
---	--

CASING RECORD <input checked="" type="checkbox"/> New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24	1590	A-Con/Prem	480	3%cc, 1/4#

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	surf to ?	Premium	200	2% cc(1" top cmt fell back, see invoice attached)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
N/A					

TUBING RECORD	Size	Set At	Packer At	Liner Run
N/A				Yes No

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
N/A	Flowing	Pumping	Gas Lift	Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
N/A	N/A	N/A	N/A		

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled  
*(If vented, Sumit ACO-18.)*       Other (Specify) \_\_\_\_\_

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**Attachment-Hughbanks #1-25**

**Note #1:**

<b>Sample</b>	<b>Formation (Top), Depth and Datum</b>	
<b>Name</b>	<b>Top</b>	<b>Datum</b>
Heebner	4332	-1587
Toronto	4355	-1610
Lansing	4471	-1726
Iola	4710	-1965
Stark	4922	-2177
Marmaton	5112	-2367
Cherokee	5280	-2535
Morrow Shale	5611	-2866
Morrow Sand	5631	-2886
Chester	5692	-2947
St. Gen	5924	-3179
St. Louis	5994	-3249
St. Louis Por	6100	-3355
RTD	6125	

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PAGE 1 of 1	CUST NO 1002993	INVOICE DATE 08/10/2009
INVOICE NUMBER 1717 - 90097854		

Liberal (620) 624-2277  
 B OIL PRODUCER'S INC OF KANSAS  
 I 1710 WATERFRONT PKWY  
 L WICHITA  
 L KS US 67206  
 T  
 O ATTN:

J LEASE NAME Hughbanks #1-25  
 O LOCATION  
 B COUNTY Seward  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40074468	27808		Net - 30 days	09/09/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 08/08/2009 to 08/08/2009</i>				
0040074468				
171700143A Cement-New Well Casing/Pi 08/08/2009 8 5/8" Surface				
A-Con Blend	330.00	EA	10.23	3,375.90
Premium Plus Cement	150.00	EA	8.97	1,344.75
Calcium Chloride	1,215.00	EA	0.58	701.66
Cello-flake	113.00	EA	2.04	229.96
WCA-1	63.00	EA	13.75	866.25
Guide Shoe - Regular - 8 5/8"	1.00	EA	209.00	209.00
Insert Float Valve - 8 5/8"	1.00	EA	154.00	154.00
Centralizer - 8 5/8"	3.00	EA	79.75	239.25
Basket - 8 5/8"	1.00	EA	173.25	173.25
Top Rubber Cement Plug - 8 5/8"	1.00	EA	123.75	123.75
Heavy Equipment Mileage	60.00	MI	3.85	231.00
Blending & Mixing Service Charge	480.00	MI	0.77	369.60
Proppant and Bulk Delivery Charge	452.00	MI	0.88	397.76
Depth Charge; 1001' - 2000'	1.00	EA	825.00	825.00
Car, Pickup or Van Mileage	20.00	MI	2.34	46.75
Service Supervisor Charge	1.00	HR	96.25	96.25
Plug Container Charge	1.00	EA	137.50	137.50

*Cement 8 5/8" CW*  
*IDC*  
*7.*  
*902-08*  
*BC*

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	9,521.63
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	426.96
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	9,948.59
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, Kansas 67905  
Phone 620-624-2277

FIELD SERVICE TICKET  
1717 00143 A

DATE 8-8 TICKET NO. \_\_\_\_\_

DATE OF JOB <u>8-8-09</u> DISTRICT <u>1717</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>Oil Producers</u>		LEASE <u>Hughbanks</u> WELL-NO. <u>1-25</u>							
ADDRESS		COUNTY <u>Seward</u> STATE <u>Ks</u>							
CITY STATE		SERVICE CREW <u>Cochran, J. Arrington, S. C. Kasper</u>							
AUTHORIZED BY <u>Jerry Bennett JRB</u>		JOB TYPE: <u>242 8 1/4 surface</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>01735</u>	<u>11</u>						<u>8-7</u>	<u>AM</u>	<u>10:15</u>
<u>77808</u>	<u>11</u>					ARRIVED AT JOB	<u>8-7</u>	<u>AM</u>	<u>21:45</u>
<u>19553</u>	<u>11</u>					START OPERATION	<u>8-8</u>	<u>PM</u>	<u>5:50</u>
<u>14354</u>	<u>11</u>					FINISH OPERATION	<u>8-8</u>	<u>PM</u>	<u>7:25</u>
<u>19682</u>	<u>11</u>					RELEASED	<u>8-8</u>	<u>AM</u>	<u>8:30</u>
						MILES FROM STATION TO WELL	<u>26</u>		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Bob Kasper  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>CI101</u>	<u>'A-con' Blend</u>	<u>sk</u>	<u>330</u>		<u>6138 00</u>
<u>CI110</u>	<u>Premium Plus</u>	<u>sk</u>	<u>150</u>		<u>2445 00</u>
<u>CC109</u>	<u>Calcium Chloride</u>	<u>lb</u>	<u>1215</u>		<u>1275 75</u>
<u>CC102</u>	<u>Cello-flake</u>	<u>lb</u>	<u>113</u>		<u>418 10</u>
<u>CC130</u>	<u>WCA-1</u>	<u>lb</u>	<u>63</u>		<u>1575 00</u>
<u>CF253</u>	<u>guide shoe</u>	<u>ea</u>	<u>1</u>		<u>380 00</u>
<u>CF1453</u>	<u>Insert</u>	<u>ea</u>	<u>1</u>		<u>280 00</u>
<u>CF1773</u>	<u>Centralizer</u>	<u>ea</u>	<u>3</u>		<u>435 00</u>
<u>CF1903</u>	<u>Basket</u>	<u>ea</u>	<u>1</u>		<u>315 00</u>
<u>CF105</u>	<u>Top Plug</u>	<u>ea</u>	<u>1</u>		<u>225 00</u>
<u>E101</u>	<u>Heavy Equip. Mileage</u>	<u>mi</u>	<u>60</u>		<u>420 00</u>
<u>CE940</u>	<u>Blending + Mixing Serv. Chrg.</u>	<u>sk</u>	<u>480</u>		<u>672 00</u>
<u>E113</u>	<u>Bulk Delivery</u>	<u>tm</u>	<u>452</u>		<u>723 20</u>
<u>CE902</u>	<u>Depth Chrg. 1001'-2000'</u>	<u>4hr</u>	<u>1</u>		<u>1500 00</u>
<u>E100</u>	<u>Pick-up Mileage</u>	<u>mi</u>	<u>20</u>		<u>85 00</u>
<u>5003</u>	<u>Service Supervisor</u>	<u>ea</u>	<u>1</u>		<u>175 00</u>
<u>CE504</u>	<u>Plug Container</u>	<u>job</u>	<u>1</u>		<u>250 00</u>
					<b>RECEIVED</b> <b>MAR 12 2010</b> <b>KCC WICHITA</b>
					<b>SUB TOTAL</b> <u>9521 63</u>

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE Mickey Cochran

THE ABOVE MATERIAL AND SERVICE \* ORDERED BY CUSTOMER AND RECEIVED BY: Bob Kasper  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <i>Oil Producers</i>	Lease No.	Date <i>8-7-09</i>	
Lease <i>Hughbanks</i>	Well # <i>1-25</i>		
Field Order # <i>171700143</i>	Station <i>Liberal</i>	Casing <i>8 7/8</i>	Depth <i>1590</i>
Type Job <i>Z47</i>	Formation <i>8 7/8 Surface</i>	County <i>Seward</i>	State <i>Ks</i>
		Legal Description <i>25-53-31</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>8 7/8</i>	Tubing Size	Shots/Ft <i>330sk</i>	Acid Blend <i>3% CC</i>	Rate <i>11.2 gpm</i>	Press <i>14.8 gpm</i>	ISIP <i>26 WCA-1</i>	
Depth <i>1590</i>	Depth	From <i>3.28 gpm</i>	Pre Pad <i>10.82 gpm</i>	Max <i>@ 11.2 gpm</i>		5 Min.	
Volume	Volume	From <i>150sk</i>	Pad <i>26 CC</i>	Avg <i>@ 14.8 gpm</i>		10 Min.	
Max Press	Max Press	From <i>1.37 gpm</i>	Frac <i>6.64 gpm</i>			15 Min.	
Well Connection	Annulus Vol.	From	To	HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume	Total Load	

Customer Representative <i>B. Kasper</i>	Station Manager <i>J. Bennett</i>	Treater <i>M. Cochran</i>
Service Units <i>21755 27808 19553 14354 19682</i>		
Driver Names <i>Cochran J. Arrington S. Chavez</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>21:45</i>					<i>on loc. / Held Safety Meeting</i>
<i>21:50</i>					<i>Rig Drilling Ahead</i>
					<i>Start Casing</i>
					<i>Casing on Bottom / Cir. w/ Rig</i>
<i>5:58</i>	<i>2000</i>				<i>Test Pump + Lines</i>
<i>06:07</i>	<i>200</i>		<i>193</i>	<i>4</i>	<i>Start Lead Cmt 330sk @ 11.2</i>
<i>06:53</i>	<i>150</i>		<i>37</i>	<i>5</i>	<i>Start Tail Cmt 150sk @ 14.8</i>
<i>07:00</i>					<i>Shutdown + Drop Plug</i>
<i>07:02</i>	<i>100</i>		<i>0</i>	<i>5</i>	<i>Start Disp. w/ Fresh H<sub>2</sub>O</i>
<i>07:20</i>	<i>400</i>		<i>85</i>	<i>2</i>	<i>Slow Rate</i>
<i>07:24</i>	<i>900</i>		<i>98</i>	<i>2</i>	<i>Bump Plug</i>
<i>07:25</i>	<i>0</i>		<i>98</i>	<i>0</i>	<i>Release / Fleet Hold</i>
<i>07:30</i>					<i>End Job</i>
	<i>450</i>				<i>Pressure Before Plug Landed</i>
					<i>Circulated Cmt to the Bit</i>

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PAGE 1 of 1	CUST NO 1002993	INVOICE DATE 08/10/2009
INVOICE NUMBER 1717 - 90097781		

**Liberal** (620) 624-2277  
 B OIL PRODUCER'S INC OF KANSAS  
 I 1710 WATERFRONT PKWY  
 L WICHITA  
 L KS US 67206  
 T  
 O ATTN:

J LEASE NAME Hughbanks #1-25  
 O LOCATION  
 B COUNTY Seward  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40074447	27462		Net - 30 days	09/09/2009	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 08/08/2009 to 08/08/2009</i>					
0040074447					
171700173A Cement-New Well Casing/Pi 08/08/2009					
1" Top Off					
Premium Plus Cement		200.00	EA	8.97	1,793.00 T
Calcium Chloride		456.00	EA	0.58	263.34 T
Heavy Equipment Mileage		40.00	MI	3.85	154.00
Blending & Mixing Service Charge		400.00	MI	0.77	308.00
Proppant and Bulk Delivery Charge		376.00	MI	0.88	330.88
Depth Charge; 0-500'		1.00	EA	550.00	550.00
Car, Pickup or Van Mileage		20.00	MI	2.34	46.75
Service Supervisor Charge		1.00	HR	96.25	96.25

*ADDITIONAL CEMENT FOR 8 5/8" ESU*  
*TOP OFF SURF.*  
*IDL*  
*M*  
*902-08*  
*BC*

*902-08*  
*BC*

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,542.22
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	134.69
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	3,676.91
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, Kansas 67905  
Phone 620-624-2277

FIELD SERVICE TICKET  
1717 00173 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 8-8-09		DISTRICT: 1717		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Oil Producers of Kansas				LEASE: Hughbanks # 1-25				WELL NO.:	
ADDRESS:				COUNTY: Sedgewick		STATE: KS			
CITY:				STATE:		SERVICE CREW: D. Carlisle, S. Chavez			
AUTHORIZED BY: J. Bennett JRB				JOB TYPE: 242 1" topoff					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED: 8-8-09 3:00 AM			
28937	4					ARRIVED AT JOB: 5:00 AM			
27462	4					START OPERATION: 5:30 AM			
14293	1					FINISH OPERATION: AM			
	3					RELEASED: AM			
						MILES FROM STATION TO WELL: 20 mi			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL110	Premium Plus Cement	sk	200		3260.00
CC109	Calcium Chloride	lb	456		478.80
E101	Heavy Equipment Mileage	mi	40		280.00
CE240	Blending + Mixing Service	sk	400		560.00
E113	Prep and Bulk Delivery	ton/mi	37.6		601.60
CE200	Death Charge 0-500'	st hrs	1		1100.00
E100	Unit Mileage	mi	20		85.00
S003	Service Supervisor	ea	1		175.00
<del>CE504</del>					

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CHEMICAL / ACID DATA:			

SUB TOTAL	\$	3542.22
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
FIELD SERVICE ORDER NO. _____	(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)







PAGE	CUST NO	INVOICE DATE
1 of 1	1002993	08/19/2009
INVOICE NUMBER		
1717 - 90104534		

Liberal (620) 624-2277  
 B OIL PRODUCER'S INC OF KANSAS  
 I 1710 WATERFRONT PKWY  
 L WICHITA  
 T KS US 67206  
 O ATTN:

J LEASE NAME Hughbanks #1-25  
 O LOCATION  
 B COUNTY Seward  
 S STATE KS  
 I JOB DESCRIPTION Cement-Plug & Abandonment  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40078400	30464		Net - 30 days	09/18/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 08/18/2009 to 08/18/2009</i>				
0040078400				
171700208A Cement-Plug & Abandonment 08/18/2009 PTA job				
60/40 POZ	170.00	EA	6.00	1,020.00 T
Cement Gel	294.00	EA	0.13	36.75 T
Heavy Equipment Mileage	40.00	MI	3.50	140.00 T
Blending & Mixing Service Charge	170.00	MI	0.70	119.00 T
Proppant and Bulk Delivery Charge	147.00	MI	0.80	117.60 T
Depth Charge; 1001' - 2000'	1.00	EA	750.00	750.00 T
Car, Pickup or Van Mileage	20.00	MI	2.13	42.50 T
Service Supervisor Charge	1.00	HR	87.50	87.50 T

*Cement to Run well*  
*Ind*  
*M.*  
*902-28*  
*(BC)*

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,313.35
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	151.52
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	2,464.87
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



Customer <i>Oil Producers</i>	Lease No.	Date <i>8-18-9</i>	
Lease <i>Hushbanks</i>	Well # <i>125</i>		
Field Order # <i>100208 A</i>	Station <i>Liberal, KS</i>	Casing <i>8 5/8</i>	Depth <i>1620</i>
Type Job <i>P.T.A. 244</i>	Formation	County <i>Seward</i>	State <i>KS</i>
		Legal Description <i>25-33-31</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 5/8</i>	<i>7 1/2</i>			<i>20% HCl 60-40 Per</i>				
Depth <i>1620</i>	Depth <i>1620</i>	From	To	Pre Pad <i>1.5 ft 3 sk</i>	Max <i>4.94 GPM</i>	<i>100</i>	5 Min.	
Volume	Volume <i>19H</i>	From	To	Pad <i>7.5 Gal. sk</i>	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Don Kosart</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Smart Chavez</i>
Service Units <i>19820</i>	<i>30464</i>	<i>19919</i>
Driver Names <i>J. Chavez</i>	<i>Jason A.</i>	<i>Dennis C.</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>855</i>					<i>Arrive On Location</i>
<i>915</i>					<i>Safety Meeting - Rig Up</i>
<i>1145</i>		<i>250</i>	<i>2.5</i>	<i>2.0</i>	<i>Pump Hold Spacer</i>
<i>1200</i>		<i>200</i>	<i>13.4</i>	<i>2.0</i>	<i>Pump 50 sk @ 13.5 #5 @ 1620'</i>
<i>1210</i>		<i>0</i>	<i>18</i>	<i>3.0</i>	<i>Displace</i>
<i>1415</i>		<i>100</i>	<i>13.4</i>	<i>2.0</i>	<i>Pump 50 sk @ 13.5 #5 @ 1620'</i>
<i>1425</i>		<i>0</i>	<i>5</i>	<i>2.0</i>	<i>Displace</i>
<i>1515</i>			<i>5.3</i>	<i>2.0</i>	<i>Pump 20 sk @ 13.5 #5 @ 1620'</i>
<i>1525</i>				<i>1.0</i>	<i>Displace</i>
<i>1550</i>					<i>Plug Rat + Mouse Hole</i>
					<i>W/ 30 sk Rat 20 sk Mouse</i>
<i>11035</i>					<i>Job Complete</i>

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