

MAR 16 2010

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
OPERATOR License # 30717
WICHITA, KS

Name: Downing Nelson Oil Company, Inc.

Address 1: P.O. Box 372

Address 2: _____

City: Hays State: KS Zip: 67601 + _____

Contact Person: Ron Nelson

Phone: (785) 621-2610

CONTRACTOR: License # 31548

Name: Discovery Drilling Co., Inc.

Wellsite Geologist: Marc Downing

Purchaser: _____

Designate Type of Completion:

New Well _____ Re-Entry _____ Workover

_____ Oil _____ SWD _____ SLOW

_____ Gas _____ ENHR _____ SIGW

_____ CM (Coal Bed Methane) _____ Temp. Abd.

Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr.?) _____ Docket No.: _____

02/27/2010 03/07/2010 03/07/2010

Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date

API No. 15 - 145-21,601-00-00

Spot Description: 250' S & 70' E of

_____ SE _____ NW _____ NE _____ Sec. 31 Twp. 20 S. R. 20 East West

1240 Feet from North / South Line of Section

1580 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Pawnee

Lease Name: Pelton Well #: 1-31

Field Name: Steffen

Producing Formation: None

Elevation: Ground: 2217 Kelly Bushing: 2225

Total Depth: 4545 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 432 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____
PA-17g-3/17/10 ^{sx crnt.}

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 16,000 ppm Fluid volume: 320 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Vice President Date: 03/15/2010

Subscribed and sworn to before me this 15 day of March,

20 10.

Notary Public: Michele L Meier

Date Commission Expires: 7-28-13

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

_____ UIC Distribution

MICHELE L. MEIER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7/28/13

Operator Name: Downing Nelson Oil Company, Inc. Lease Name: Pelton Well #: 1-31
 Sec. 31 Twp. 20 S. R. 20 East West County: Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Micro, Sonic, Dual Induction and Compensated Porosity	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Top Anhydrite</td> <td>1386'</td> <td>+840</td> </tr> <tr> <td>Base Anhydrite</td> <td>1413'</td> <td>+813</td> </tr> <tr> <td>Heebner</td> <td>3740'</td> <td>-1514</td> </tr> <tr> <td>LKC</td> <td>3790'</td> <td>-1564</td> </tr> <tr> <td>BKC</td> <td>4105'</td> <td>-1879</td> </tr> <tr> <td>Fort Scott</td> <td>4297'</td> <td>-2071</td> </tr> <tr> <td>Cherokee Shale</td> <td>4317'</td> <td>-2091</td> </tr> </table>	Name	Top	Datum	Top Anhydrite	1386'	+840	Base Anhydrite	1413'	+813	Heebner	3740'	-1514	LKC	3790'	-1564	BKC	4105'	-1879	Fort Scott	4297'	-2071	Cherokee Shale	4317'	-2091
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	23	432	Common	250	2% Gel & 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Downing & Nelson Oil Company
PO Box 372
Hays, KS 67601

API No. 15-145-21,601-00-00

Pelton #1-31

31-20-20w

Continuation of Tops

Name	Top	Datum
Rework Mississippi	4371'	-2146
Osage	4397'	-2172
Gilmore City	4421'	-2195

RECEIVED
CORPORATION COMMISSION

MAR 16 2010

REGISTRATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 044492

PO BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

044492 KS
2-28-10

DATE <u>2-27-10</u>	SEC. <u>31</u>	TWP. <u>20</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION <u>6:00 pm</u>	JOB START <u>12:00 pm</u>	JOB FINISH <u>12:30 am</u>
LEASE <u>Pelton</u>	WELL # <u>1-31</u>	LOCATION <u>Alexander R 135 - RAU</u>			COUNTY <u>Pawnee</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1st Rd 370 - 125 - 440' in</u>				

CONTRACTOR Discovery #2
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 430'
 CASING SIZE 8 5/8 23' DEPTH 430'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 26.4

OWNER _____

CEMENT
 AMOUNT ORDERED 250 gk com
390 cc 270 cc

COMMON	<u>250</u>	@	<u>13.50</u>	<u>3375.00</u>
POZMIX		@		
GEL	<u>5</u>	@	<u>20.25</u>	<u>101.25</u>
CHLORIDE	<u>89</u>	@	<u>5.50</u>	<u>463.50</u>
ASC		@		
HANDLING	<u>125</u>	@	<u>2.25</u>	<u>281.25</u>
MILEAGE	<u>1045 km</u>			<u>375.00</u>
TOTAL				<u>4596.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzly
 # 421 HELPER Kelly
 BULK TRUCK
 # 347 DRIVER h & Ben
 BULK TRUCK
 # _____ DRIVER _____

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 16 2010

REMARKS:

Cement did circulate
Plug down @ 12:30 am
Thanks Fuzzly crew

SERVICE

DEPTH OF JOB 430
 PUMP TRUCK CHARGE _____ 999.00
 EXTRA FOOTAGE _____ @ _____ N/C
 MILEAGE 30 @ 7.00 210.00
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL 1209.00

CHARGE TO: Downing Nelson Oil Co. Inc
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1.875 plug @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment

