

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc
Address 1: P O Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + _____
Contact Person: Kevin Wiles, Sr
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co, Inc
Wellsite Geologist: Jason Alm
Purchaser: Plains Mrktg #1220095

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
9/28/09 10/04/09 1/04/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 083-21, 610 -0006
Spot Description: NE-NE-NW-NE
NE NE NW NE Sec. 24 Twp. 22 S. R. 22 East West
140 Feet from North / South Line of Section
1598 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Hodgeman
Lease Name: Webster Well #: 1-24
Field Name: Wildcat
Producing Formation: Mississippi
Elevation: Ground: 2149' Kelly Bushing: 2160'
Total Depth: 4429' Plug Back Total Depth: 4429'
Amount of Surface Pipe Set and Cemented at: 1315 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1315 Feet
If Alternate II completion, cement circulated from: Surface
feet depth to: 1315' w/ 450

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 11,000 ppm Fluid volume: 180 bbls
Dewatering method used: EVAPORATION
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Alt 1 - Dlg - 3/17/10

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jason Alm
Title: Geologist Date: 3/09/10
Subscribed and sworn to before me this 9th day of March
20 10
Notary Public: Teaira Turner
Date Commission Expires: 10/15/2013

Teaira Turner
Notary Public - State of Kansas
My Appt. Expires 10/15/2013

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes No Date: 3/17/10 - Dlg
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
MAR 12 2010
KCC WICHITA

Operator Name: American Warrior, Inc Lease Name: Webster Well #: 1-24
 Sec. 24 Twp. 22 S. R. 22 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction/Borehole Compensated Sonic/Microresistivity/Dual Compensated Porosity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Stone Corral</td> <td>1326'</td> <td>+836</td> </tr> <tr> <td>Heebner</td> <td>3732'</td> <td>-1570</td> </tr> <tr> <td>LKC</td> <td>3789'</td> <td>-1627</td> </tr> <tr> <td>Marmaton</td> <td>4166'</td> <td>-2004</td> </tr> <tr> <td>Ft Scott</td> <td>4315'</td> <td>-2153</td> </tr> <tr> <td>Cherokee</td> <td>4340'</td> <td>-2178</td> </tr> <tr> <td>Mississippi</td> <td>4389'</td> <td>-2227</td> </tr> </table>	Name	Top	Datum	Stone Corral	1326'	+836	Heebner	3732'	-1570	LKC	3789'	-1627	Marmaton	4166'	-2004	Ft Scott	4315'	-2153	Cherokee	4340'	-2178	Mississippi	4389'	-2227
Name	Top	Datum																							
Stone Corral	1326'	+836																							
Heebner	3732'	-1570																							
LKC	3789'	-1627																							
Marmaton	4166'	-2004																							
Ft Scott	4315'	-2153																							
Cherokee	4340'	-2178																							
Mississippi	4389'	-2227																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	1315'	Common	170	3%CC 2%Gel
Production	7-7/8"	5-1/2"	15.5	4428'	EA-2	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4408'-4410'	Common	50	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4408'-4410'	50 SX Common Squeeze	Same
4	4399'-4404', 4385'-4404'	1000 Gallon 28% FE	Same

TUBING RECORD:	Size: <u>2-3/8"</u>	Set At: <u>4262.5</u>	Packer At:	Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. Shut In		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>N/A</u>	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	---	--



CHARGE TO: American Warrior
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET
17757

PAGE 1 OF 1

SERVICE LOCATIONS
 1. ROAD 4, B WELL/PROJECT NO. #1 LEASE WEBSTER COUNTY/PARISH Hodgeman STATE KS CITY HANSTON DATE 16 Feb 10 OWNER _____
 2. TICKET TYPE SERVICE CONTRACTOR _____ RIG NAME/NO. _____ SHIPPED VIA CT DELIVERED TO LOCATION ORDER NO. _____
 3. SALES WELL TYPE SWD WELL CATEGORY Workover JOB PURPOSE Acidize WELL PERMIT NO. _____ WELL LOCATION Harden 1-E 1-N 1/2 E section
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS D.K. OPERATING SIMLEY SWD. Hanna Co KS NE SEC 13-225-22W

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
500		1			MILEAGE TRK 110	40		mi		5.00	200.00
501		1			ACID PUMP CHARGE	1		ea		600.00	600.00
301		1			FE ACID 28%	28	1000	% gal		3.25	3250.00
229		1			SWD SOAP	4		gal		15.00	60.00
232		1			MUSOL	20		gal		15.00	300.00
235		1			INHIB	35	3	gal		35.00	105.00

RECEIVED
MAR 12 2010
KCC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Joe

DATE SIGNED _____ TIME SIGNED _____ A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4515.00
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL
				4566.60

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR ABG APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 16 Feb 10 PAGE NO. 1

CUSTOMER America Nat'l Dr WELL NO. 1 LEASE WEBSTER JOB TYPE Acidize disposal well TICKET NO.

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								D.K. Operating Smiley / SWD
	1115							On location
								well not on a vacuum
								bump the pump
								ported lead line
	1125						200	pump 500 gal skid drum 200 psi
	1145						250	unit 20 minutes 250 psi
		.5	700				250	pump 250 MORE acid
	1200						∅	pressure slowly comes off the unit
								repair PVC lead line
	1245						150	pressure up to 150
		.5	1000				200	pump 250 gal
							∅	pressure to ∅
	1300							knock loose - repair PVC line
	1330						200	pressure back to 200 psi
								blow off gas
	1400							well stops blowing
								open water tank
							∅	well taking water on vacuum
	1410							leave location
								Thanks
								Blaine Roger Ubyne

KCC WICHTA
MAR 12 2010
RECEIVED



CHARGE TO: American Warrior
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET
17129

PAGE 1 OF 2

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
1. <u>Ness City KS</u>	<u>1-24</u>	<u>Webster</u>	<u>Hodgeman</u>	<u>KS</u>	<u>Ness City</u>	<u>10-5-09</u>	
2.	TICKET TYPE	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	
3.	<input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	<u>Duke Drilling Co.</u>	<u>5</u>		<u>Hanston</u>		
4.	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION		
REFERRAL LOCATION	<u>Oil</u>	<u>Development</u>	<u>Cement Longstring</u>		<u>Hanston 2 1/4 E Sinto</u>		
	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE Trk # 114	40	mi			5.00	200.00
578		1			Pump Charge Longstring	1	ea			1400.00	1400.00
402		1			Centralizer	7	ea	5 1/2"		55.00	385.00
403		1			Cement Basket	1	ea	5 1/2"		180.00	180.00
406		1			Latch Down Plug & Baffle	1	ea	5 1/2"		225.00	225.00
407		1			Insert Float Shoe w/Autofill	1	ea	5 1/2"		275.00	275.00
419		1			Rotating Head Rental	NC		5 1/2"		150.00	NC
221		1			Liquid KCL	2	gal			25.00	50.00
281		1			Mud Flush	500	gal			1.00	500.00

RECEIVED
 MAR 12 2010
 KCC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 10-5-09 TIME SIGNED 0600 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				1	3215.00
WE UNDERSTOOD AND MET YOUR NEEDS?				2	3886.50
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				subtotal	7101.50
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO		TAX	314.28
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	7415.78



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 17129

CUSTOMER American Warrior WELL Oil DATE 10-5-09 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
325		1				Standard Cement	175	sk			11.00	1925.00
276		1				Flocele	50	lbs	1/4	#/sk	1.50	75.00
283		1				Salt	900	lbs	10	Y.	0.15	135.00
284		1				Cal Seal	8	sk	5	Y.	30.00	240.00
290		1				D-Air	2	gal			35.00	70.00
292		1				Haled 322	125	lbs	3/4	Y.	6.50	812.50
581						SERVICE CHARGE					1.50	262.50
583						MILEAGE CHARGE					1.00	366.50
						TOTAL WEIGHT	18325					
						LOADED MILES	733000					
						CUBIC FEET	175					
						TON MILES	366.50					

RECEIVED
MAR 12 2010
KOC MICHITA

CONTINUATION TOTAL 3886.50

JOB LOG

SWIFT Services, Inc.

DATE 10-5-09 PAGE NO. 1

CUSTOMER American Warrior WELL NO. 1-24 LEASE Webster JOB TYPE Cement Longstring TICKET NO. 17129

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	600							On Location TD-4429' Cent. - 1, 2, 3, 4, 5, 6, 7 TP-4433' Basket - 3 ST-21.17' 5 1/2" 15.5# PS-4429'
	745							Start Casing
	945							Break Circulation
	1030	6 3/4	32		✓		450	Pump Mud Flush + KCL Flush
	1035	3 1/2	7		✓			Plug Rat Hole - 30sks
	1040	3 1/2	5		✓			Plug Mouse Hole - 20sks
	1045	4 1/2			✓		300	Start Cement 125sks @ 15.5ppg
	1055		30					- Shut Down - Release Plug - Wash Pump Lines
	1100	6 3/4			✓		200	Start Displacement
		6 3/4	85		✓		400	Lift Cement
							750	Max Lift
	1120		105				1500	Land Plug - Release - Hold
								Wash Truck
	1145							Job Complete
								Thank you Brett, Dave & Lance

RECEIVED
MAR 12 2010
KCC WICHITA

State of Kansas

Kansas Corporation Commission

130 S Market-Room 2078

Wichita, Kansas 67202

Dear Corporation Commission:

American Warrior, Inc requests that you would please hold the enclosed information confidential for as long as the law allows.

Thank you.

Sincerely,



Gil Linenberger

Geologist

RECEIVED
MAR 12 2010
KCC WICHITA

TrilobiteTesting Inc

PO Box 362
Hays, KS 67601

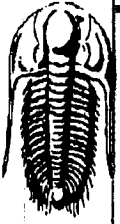
confidential
fax

To: American Warrior
Fax Number: 1-620-275-5067

From: Sumar Scheck
Fax Number: 785-625-5620
Business Phone: 785-625-4778
Home Phone:

Pages: 4
Date/Time: 10/5/2009 8:51:50 AM
Subject:

RECEIVED
MAR 12 2010
KCC WICHITA

	TRILOBITE TESTING, INC	DRILL STEM TEST REPORT	
		American Warrior POB 399 Garden City, KS 67846 ATTN: Jason Alm	Webster #1-24 24-22-22Hodgeman,KS Job Ticket: 35327 DST#: 1 Test Start: 2009.10.03 @ 20:28:00

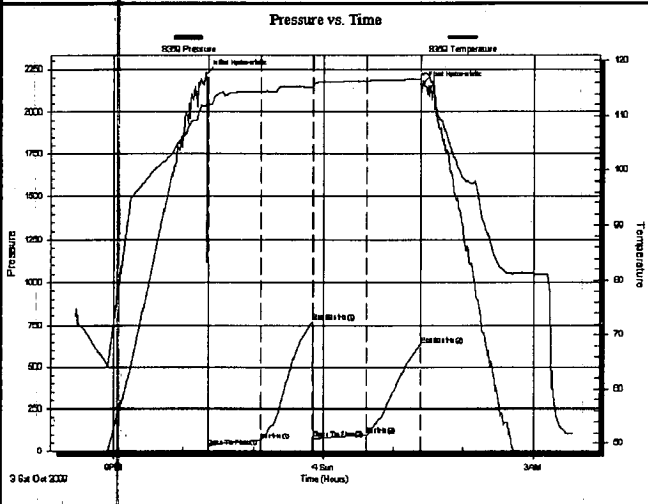
GENERAL INFORMATION:

Formation: Mississippian Deviated: No Whipstock ft (KB) Time Tool Opened: 22:21:00 Time Test Ended: 03:35:24 Interval: 4352.00 ft (KB) To 4400.00 ft (KB) (TVD) Total Depth: 4400.00 ft (KB) (TVD) Hole Diameter: 7.88 inches Hole Condition: Good	Test Type: Conventional Bottom Hole Tester: Chuck Smith Unit No: 37 Reference Elevations: 2160.00 ft (KB) 2149.00 ft (CF) KB to GR/CF: 11.00 ft
--	--

Serial #: 8359 Inside

Press@Run Depth: 96.34 psig @ 4354.00 ft (KB) Start Date: 2009.10.03 End Date: 2009.10.04 Start Time: 20:28:05 End Time: 03:35:23	Capacity: 8000.00 psig Last Calib.: 2009.10.04 Time On Btm: 2009.10.03 @ 22:19:36 Time Off Btm: 2009.10.04 @ 01:24:12
--	--

TEST COMMENT: IF: 10" Blow.
 IS: No return.
 FF: 8 1/2" Blow.
 FS: Weak surface return died @ 5 min.




PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2225.03	111.77	Initial Hydro-static
2	24.32	112.15	Open To Flow (1)
47	66.26	114.48	Shut-in(1)
92	770.11	115.18	End Shut-in(1)
92	73.74	115.49	Open To Flow (2)
137	96.34	116.37	Shut-in(2)
184	632.98	116.70	End Shut-in(2)
185	2160.31	117.48	Final Hydro-static

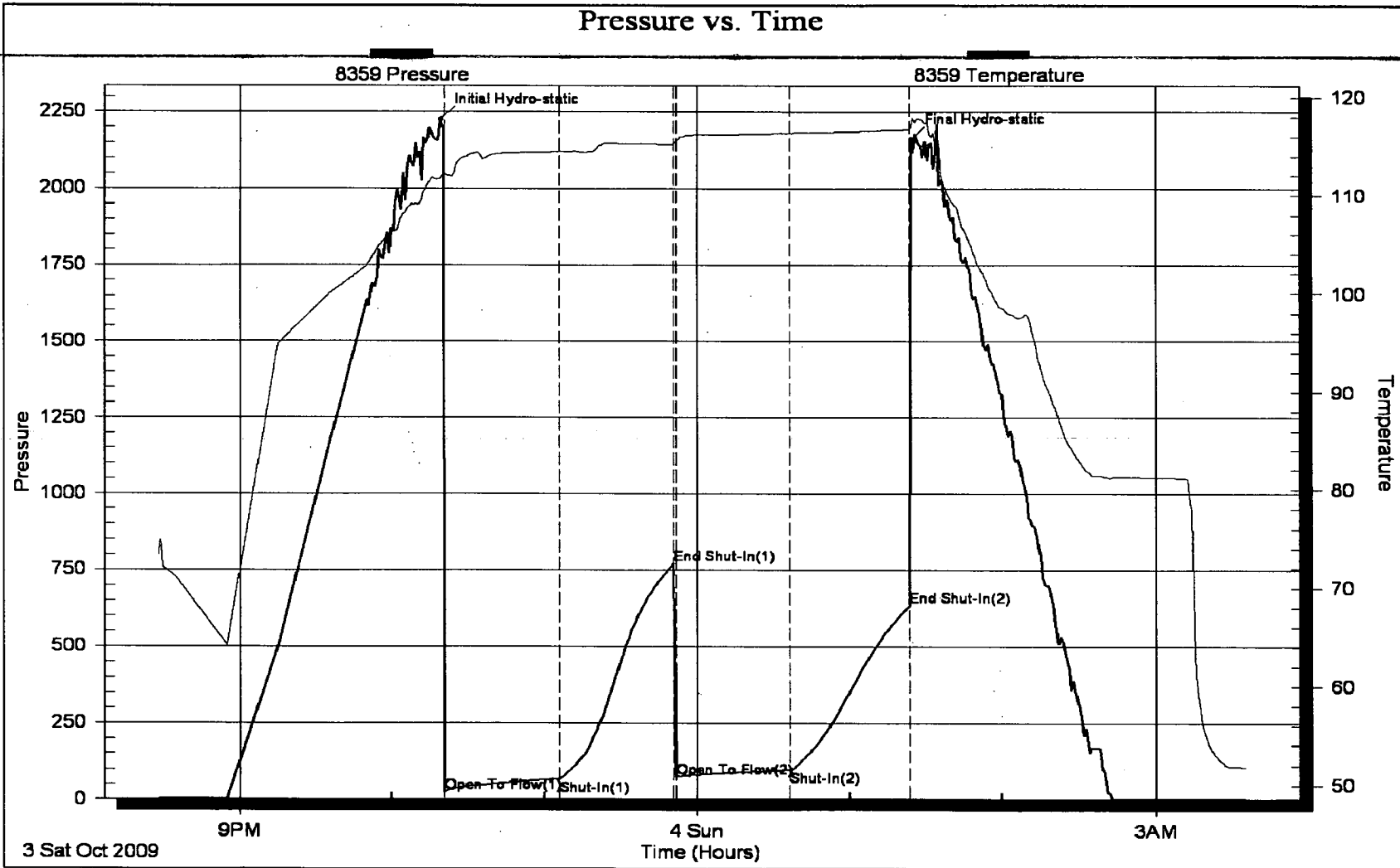
Recovery		
Length (ft)	Description	Volume (bbl)
30.00	GOCM 5%G 15%O 80%M	0.15
60.00	GOSM 5%G 95%M	0.30
60.00	GOCM 25%G 10%O 65%M	0.30

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

RECEIVED
 MAR 12 2010
 KCC WICHITA

	TRILOBITE TESTING, INC	DRILL STEM TEST REPORT		FLUID SUMMARY
	American Warrior POB 399 Garden City, KS 67846 ATTN: Jason Alm		Webster #1-24 24-22-22Hodgeman,KS Job Ticket: 35327 DST#: 1 Test Start: 2009.10.03 @ 20:28:00	
Mud and Cushion Information				
Mud Type:	Gel Chem	Cushion Type:		Oil API: 0 deg API
Mud Weight:	10.00 lb/gal	Cushion Length:	ft	Water Salinity: 0 ppm
Viscosity:	44.00 sec/qt	Cushion Volume:	bbl	
Water Loss:	11.99 in ³	Gas Cushion Type:		
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig	
Salinity:	5400.00 ppm			
Filter Cake:	1.00 inches			
Recovery Information				
Recovery Table				
Length ft	Description	Volume bbl		
30.00	GOCM 5%G 15%O 80%M	0.148		
60.00	GOSM 5%G 95%M	0.295		
60.00	GOCM 25%G 10%O 65%M	0.295		
Total Length: 150.00 ft		Total Volume: 0.738 bbl		
Num Fluid Samples: 0		Num Gas Bombs: 0		Serial #:
Laboratory Name:		Laboratory Location:		
Recovery Comments:				

RECEIVED
MAR 12 2010
KCC WICHITA



10/5/2009 8:51 AM FROM: TrilobiteTesting Inc TrilobiteTesting Inc TO: 1-620-275-5067 PAGE: 004 OF 004

RECEIVED
MAR 12 2010
KCC MICHITA

ALLIED CEMENTING CO., LLC. 036375

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

RECEIVED

MAR 12 2010

SERVICE POINT:

Great Bend KS

KCC WICHITA

DATE 2-3-10	SEC. 15	TWP. 18S	RANGE 26 W	CALLED OUT	ON LOCATION	JOB START 9:30pm	JOB FINISH 10:00pm
LEASE walter	WELL# 1-15	LOCATION Ness city KS 15 miles west			COUNTY NESS	STATE KS	
OLD OR <u>NEW</u> (Circle one)		C RD 2 North 1/2 East North into					

CONTRACTOR Duke # 4 OWNER American wauvion

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 233.64 CEMENT

CASING SIZE 8 5/8 DEPTH 233.64 AMOUNT ORDERED 170 SK common

TUBING SIZE DEPTH 3% cc 2% Gel

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 13.50 BBhs Displacement ASC

EQUIPMENT

PUMP TRUCK CEMENTER Wayne - D

181 HELPER Alvin - R

BULK TRUCK

456 DRIVER Ron - G

BULK TRUCK

DRIVER

REMARKS:

Pipe on bottom break circulation with Rig mud
Hook up To cement line
Mix 170SK common 3%cc 2% Gel shut down Release plug. Displace 13.50 BBhs
fresh water. cement did circulate washup Rig down

CHARGE TO: American wauvion

STREET

CITY STATE ZIP

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rich Wheeler

SIGNATURE Rich Wheeler

COMMON 170 @ 13.50 2295.00

POZMIX @

GEL 3 @ 20.25 60.75

CHLORIDE 6 @ 51.50 309.00

ASC @

@

@

@

@

@

@

@

@

HANDLING 170 @ 2.25 382.50

MILEAGE 17 x 170 x .10 @ 300.00

TOTAL 3,347.25

SERVICE

DEPTH OF JOB 233.64

PUMP TRUCK CHARGE 990.00

EXTRA FOOTAGE @

MILEAGE 17 @ 7.00 119.00

MANIFOLD @

@

@

TOTAL 1109.00

PLUG & FLOAT EQUIPMENT

1 wooden plug @ 66.00 66.00

@

@

@

TOTAL 66.00

SALES TAX (If Any)

TOTAL CHARGES [scribble]

DISCOUNT IF PAID IN 30 DAYS