

ORIGINAL

Form must be Typed

MAR 15 2010

WELL COMPLETION FORM

3/8/12

CONSERVATION DIVISION **WELL HISTORY - DESCRIPTION OF WELL & LEASE**
WICHITA, KS

OPERATOR: License # 5278

Name: EOG Resources, Inc.

Address 1: 3817 NW Expressway, Suite 500

Address 2: Suite 500

City Oklahoma City State OK Zip: 73112 +

Contact Person: DAWN ROCKEL

Phone (405) 246-3226

CONTRACTOR: License # 34000

Name: KENAI MID-CONTINENT, INC.

Wellsite Geologist: _____

Purchaser: ANADARKO GATHERING COMPANY

Designate Type of Completion

___ New Well ___ Re-Entry Workover

___ Oil ___ SWD ___ SIOW

___ Gas ___ ENHR ___ SIGW

___ CM (Coal Bed Methane) ___ Temp. Abd.

Dry ___ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: SAME

Well Name: SAME

Original Comp. Date 8/11/07 Original Total Depth 6441'

___ Deepening ___ Re-perf. ___ Conv.to Enhr ___ Conv.to SWD

___ Plug Back ___ Plug Back Total Depth

___ Commingled Docket No. _____

___ Dual Completion Docket No. _____

___ Other (SWD or Enhr?) Docket No. _____

11/15/09 DRY-11/19/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 189-22598-00-01

Spot Description: _____

S/2-N/2-NW Sec. 29 Twp. 32 S. R. 37 East West

_____ 990 Feet from North / South Line of Section

_____ 1320 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County STEVENS

Lease Name KUHARIC Well # 29 #1

Field Name _____

Producing Formation N/A

Elevation: Ground 3154' Kelley Bushing 3165'

Total Depth 6441' Plug Back Total Depth 6385' EST.

Amount of Surface Pipe Set and Cemented at _____ 1692 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County _____ Docket No. _____

CONFIDENTIAL

KCC
MAR 08 2010
CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dawn Rockel

Title SR. OPERATIONS ASSISTANT Date 3/5/2010

Subscribed and sworn to before me this 12th day of March 2010 by DIANA JGLEHEART

20 10 Notary Public Diana Jgleheart Notary Public
State of Oklahoma
Commission # 09005487 Expires 07/06/13

Date Commission Expires 7/6/13

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution