

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33880
Name: Ramsey Property Management, L.L.C.
Address 1: 2932 N.W. 122nd Street, Suite 4
Address 2: _____
City: Oklahoma City State: OK Zip: 73120 + 1 9 5 5
Contact Person: Stephen E. Nichols
Phone: (405) 302-6200
CONTRACTOR: License # 30606
Name: Murfin Drilling Co., Inc.
Wellsite Geologist: Peter Debenham
Purchaser: N.A.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

1-12-10 1-30-10
Spud Date or Date Reached TD Completion Date or
Recompletion Date per oper - kcc - dg Recompletion Date

API No. 15 - 071-20875-00-00
Spot Description: 2310' FSL & 990' FEL
C NW - NE - SE Sec. 20 Twp. 20 S. R. 42 East West
2310 Feet from North / South Line of Section
990 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Greeley
Lease Name: Goering Well #: 1-20
Field Name: Wildcat
Producing Formation: N.A.
Elevation: Ground: 3741' Kelly Bushing: 3751'
Total Depth: 5733' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 518 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 518'
feet depth to: surface w/ 320 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 4800 ppm Fluid volume: 7050 bbls
Dewatering method used: Evaporation & Dehydration
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stephen E. Nichols
Title: Managing Partner Date: 3/10/10
Subscribed and sworn to before me this 10 day of March
20 10

Notary Public: Sandra S. Shaver
Date Commission Expires: _____
SANDRA S. SHAVER
Notary Public
State of Oklahoma
Commission # 03002518 Expires 04/15/11

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
MAR 12 2010

KCC WICHITA