CONFIDENTIA KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Operator: License # 5135

ORIGINAL

September 1999 Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Activity State/Zip: Russell, KS 67665 Aurichaser: Coffeyville Resources, LLC Aurichaser: Coffeyville Resources, Lice and Leaf to Mell Aurichaser: Coffeyville Resources, LLC Aurichaser: Coffeyville Resources, Lansing/KC Aurichaser: Coffeyville Resources, Lansing/KC Aurichaser: Coffeyville Resources, Lansing/KC	Name: John O. Farmer, Inc.	County:
Section Contact Person. Warge Schulte CONFERENCE Section Conference Color Color Conference Color Color Color Color Color Color Color Color Colo	Address: P.O. Box 352	NE_SW_SE_Sec. 20 Twp. 7 S. R. 21 ☐ East ✓ West
Purchaser. Coffeyilia Resources, LLC Operator Contact Person. Marge Schulle Phone: (785) 483-3145, Et 214 Confractor: Name. WW Drilling, LLC License; 33575	City/State/Zip: Russell, KS 67665	410feet from (S) / N (circle one) Line of Section
Operator Contact Person. Marge Schulle Phone: (755 48-3-3145, Ext. 214 CONFIDENT Contractor: Name: WW Drilling, LLC License: 33575 Field Name: (Jun-named) Verlate Geologist: Steven P. Murphy Designate Type of Completion:	Coffeyville Resources LLC	2000
Contractor: Name: WWD Drilling, LLC License: 33575 Wellsite Geologis: Steven P. Murphy Designate Type of Completion:	Operator Contact Person: Marge Schulte	Footages Calculated from Nearest Outside Section Corner:
Field Name: (un-named)	Phone: (785) 483-3145, Ext. 214	(circle one) NE SE NW SW
Mellste Geologist: Steven P. Murphy Producing Formation:	Contractor: Name: WW Drilling, LLC	
Designate Type of Completion: New Well	License: 33575	Field Name: (un-named)
Designate Type of Completion: New Well	Wellsite Geologist: Steven P. Murphy	Producing Formation:
New Well Re-Entry Workover Noil SVD SIOW Temp. Abd. Total Depth: 3677 Amount of Suface Pipe Set and Gemented at 219 Feet Multiple Stage Cementing Collar Used? Tyes Noil	\$	Elevation: Ground: 2067' Kelly Bushing: 2072'
Multiple Stage Cementing Collar Used?	New Well Re-Entry Workover	
If yes, show depth set	Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
If Alternate II completion, cement circulated from 3700 feet depth to surface w/ 375 sx cmt. Well Name: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Completion Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-130, 82-3-130, 82-3-130, 82-3-130, 82-3-130, 82-3-130, 82-3-130, 82-3-130, 82-3-130, 82-3-130, 83-3-130,	Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Deperator: Deperator Depe	Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
Well Name: Original Comp. Date: Deepening Re-perf. Conv. to Enhr/SWD Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Doubl Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date Instructions: An original and two copies of this form shall be filled with the Kansas Corporation Committing and submitted with the form (see rule 82-3-130, 82-3-136 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with from (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writine logs and geologist well report shall be attached with this form. (LEEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and correct to the best of my knowledge. Signature: More of the statutes of the statutes of the specific of the section of the statutes of the statutes. The section of the statutes of the statutes of the statutes of the section of the statutes. The section of the statutes of the statutes of the section o	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from3700
Original Comp. Date:Original Total Depth:	Operator:	feet depth to surface w/ 375 sx cmt.
Original Comp. Date:Original Total Depth:Original Total Depth:	Well Name:	Pulling Florid Manager 1 Pr
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Dowatering method used	Original Comp. Date: Original Total Depth:	
Plug Back Plug Back Total Depth Dewatering method used evaporation Commingled Docket No. Location of fluid disposal if hauled offsite: Dual Completion Docket No. D	Deepening Re-perf Conv. to Enhr./SWD	Chloride content 17,000 ppm Fluid volume 900 bbls
Location of fluid disposal if hauled offsite: Dual Completion	Plug BackPlug Back Total Depth	
Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 11-13-09 11-18-09 11-18-09 Date Reached TD Completion Date or Recompletion Date Occupity: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: March Notary Public: Trishal K. Von Lintel All Received Geologist Report Received Wireline Log Received Wireline Log Received Geologist Report Received Wireline Log Received	Commingled Docket No	
Other (SWD or Enhr.?) 11-13-09	Dual Completion Docket No	Location of huid disposal in hadred differe.
11-13-09 11-18-09 Date Reached TD Date Reached TD Completion Date or Recompletion Date Quarter	Other (SWD or Enhr.?) Docket No	Operator Name:
Date Reached TD Date Reached TD Completion Date or Recompletion Date	11-13-09 11-18-09 12-7-09	
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Compliance Coordinator Date: 3-11-10 Wireline Log Received Wireline Log Received Wireline Log Received UIC Distribution MAR 1.2 75 MAR 1.2 75	Spud Date or Date Reached TD Completion Date or	'
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature:	Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature:		
Signature: Mayaret W. Sebrutte Compliance Coordinator Date: 3-11-10 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received	Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-3 and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
Subscribed and sworn to before me this 11th day of March Subscribed and sworn to before me this 11th day of March Subscribed and sworn to before me this 11th day of March Subscribed and sworn to before me this 11th day of March Subscribed and sworn to before me this 11th day of March Wireline Log Received Geologist Report Received UIC Distribution MAR 1 2 201		ate the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 11th day of March Subscribed and sworn to before me this 11th day of March Subscribed and sworn to before me this 11th day of March Subscribed and sworn to before me this 11th day of March Subscribed and sworn to before me this 11th day of March Wireline Log Received Geologist Report Received UIC Distribution MAR 1 2 201	Signature: Mangaget a. Lehulter	KCC Office Use ONLY
Subscribed and sworn to before me this 11th day of March Wireline Log Received Wireline	Compliance Coordinator 3 11 10	
Subscribed and sworn to before me this 11 day of 1147 DK 20 0 0	Date.	
Notary Public: Trisky K. Von Lintel Date Commission Expires: 3/28/2011 Geologist Report Received UIC Distribution WAR 12 2011	Subscribed and sworn to before me this III' day of //larch	, ,
Notary Public:	20_10	
Date Commission Expires: 3/28/2011 MAR 9 2 201	Notary Public: Wil Honorital	RECEIVED
	Trisha K. Von Lintel	1
	Date Commission Expires: 3/28/2011	