## CONFIDENTIAL

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **ORIGINAL**

Form ACO-1 October 2008 Form Must Be Typed 3/10/12

KCC WICHITA

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33880	API No. 15 - 071-20874-00-00
Name: Ramsey Property Management, L.L.C.	Spot Description: 335' FNL & 1650' FEL
Address 1: 2932 N.W. 122nd Street, Suite 4	NENESec. 30 _ Twp. 17 _S. R. 41 East \infty West
Address 2:	
City: Oklahoma City State: OK Zip: 73120 + 1 9 5 5	1650 Feet from 🕢 East / 🗌 West Line of Section
Contact Person: Stephen E. Nichols	Footages Calculated from Nearest Outside Section Corner:
Phone: (405) 302-6200 KCC	☑NE □NW □SE □SW
CONTRACTOR: License # 30606	County: Greeley
CONTRACTOR: License # 30606  Name: Murfin Drilling Co., Inc. MAR 1 0 2010	Lease Name: Wineinger Well #: 1-30
Wellsite Geologist: Peter Debenham CONFIDENTIAL	Field Name: Wildcat
Purchaser: N.A.	Producing Formation: N.A.
Designate Type of Completion:	Elevation: Ground: 3730' Kelly Bushing: 3740'
New Well Re-Entry Workover	Total Depth: 5250' Plug Back Total Depth:
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 519 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
Other (Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from: 519'
If Workover/Re-entry: Old Well Info as follows:	feet depth to: surface w/ 305 sx cmt.
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 5200 ppm Fluid volume: 6150 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: Evaporation & Dehydration
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	
Dual Completion Docket No.:	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
12-30-09 1-9-10	QuarterSecTwpS. R East West
Spud Date or Recompletion Date  PLI OPIC - KCC - DIG	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover or cor of side two of this form will be held confidential for a period of 12 months if requitality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information lested in writing and submitted with the form (see rule 82-3-107 for confiden-report shall be attached with this form. ALL CEMENTING TICKETS MUST
All requirements of the statutes, rules and regulations promulgated to regulate the are complete and correct to the best of my knowledge.	e oil and gas industry have been fully complied with and the statements herein
Signature: X 140 / 1	KCC Office Use ONLY
Title: Managing Partner Date:	Letter of Confidentiality Received
Subscribed and sworn to before me this 10 day of Mack	,
20 <u>10</u> .	Wireline Log Received
$\mathcal{A} = \mathcal{A} + $	Geologist Report Received RECEIVED
Notary Public: SANDRA S. SHAVER	UIC Distribution MAR 1 ? 2010
Date Commission Expires:	falWir .

Notary Public State of Oklahoma

Commission # 03002518 Expires 04/15/11