

#106.57

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-079-00492-00-00
Spot: NWSESE Sec/Twnshp/Rge: 14-22S-2W
990 feet from S Section Line, 990 feet from E Section Line
Lease Name: SPERLING P A Well #: 4
County: HARVEY Total Vertical Depth: 3279 feet

Operator License No.: 5822
Op Name: VAL ENERGY, INC.
Address: 200 W DOUGLAS AVE STE 520
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	10.75	198		180 sxs
PROD	7	3257		

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 12/08/2009 8:00 AM
Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.
Proposal Rcvd. from: _____ Company: _____ Phone: _____

Proposed Plugging Method: AS PER KCC RULES & REGS

Plugging Proposal Received By: _____ Witness Type: PARTIAL
Date/Time Plugging Completed: 12/11/2009 11:00 AM KCC Agent: SHANE JONES

Actual Plugging Report:
12/4 KELSO SANDED OFF BOTTOM TO 3200' AND CAPPED W/7SX. 12/7 KELSO PERFORATED CASING @ 400'. 12/10 KELSO RIGGED UP ON WELL AT 3:30 PM. THEY RAN TUBING DOWN TO 400'. COPELAND TIED ON AND TRIED TO CALCULATE ONLY GOT CIRCULATION UP 7" DID NOT GET AN CIRCULATION ON BACKSIDE. COPELAND PRESSURED UP TO 100 PSI NO CIRCULATION AROUND BACKSIDE HEAD RUBBER LEAKING. CIRCULATED 120 SXS OF CEMENT TO SURFACE IN THE 7" . UNABLE TO GET 1" DOWN BETWEEN SURFACE CASING AND PRODUCTION CASING. TIED ON TO SURFACE AND TRIED TO PUMP DOWN IT. COPELAND PUMPED 15 SXS @ 300 PSI. CEMENT CAME OUT OF GROUND IN THE CELLAR SO STOPPED PUMPING AND SHUT IN. 12/11 I FOUND PLUG FALLED TO 220' I HAD KELSO RUN TUBING TO 217', AND COPELAND CIRCULATED 55SXS TO SURFACE. KELSO'S PULLED TUBING, AND COPELAND TOPPED OFF THE CASING. TK #36276 190 SXS 60/40 POS W/4% GEL.

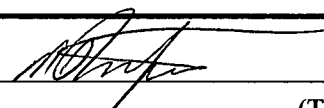
Perfs:

Top	Bot	Thru	Comments
3257	3279	OH	

INVOICED
DATE 3/09/10
INV. NO. 2010060897

RECEIVED
FEB 08 2010
KCC WICHITA

Remarks: GPS LAT: 38.133200 LONG: -97.503580
Plugged through: TBG

District: 02 Signed  (TECHNICIAN)

JK