

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5684
Name: Larry George Sage
Address 1: PO Box 12
Address 2: _____
City: Virgil State: Ks Zip: 66870 + _____
Contact Person: George Sage
Phone: (620) 678 3440

CONTRACTOR: License # 33557
Name: Sky Drilling LLC
Wellsite Geologist: David Griffin
Purchaser: High Sierra

Designate Type of Completion:
 New Well _____ Re-Entry _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____

11-10-09 11-16-09 11-16-09
Spud Date or Date Reached TD Completion Date or
Recompletion Date _____
per Geo Report - KCC-Dlg

API No. 15 - 073241250000

Spot Description: _____
NE SE NW SE Sec. 36 Twp. 24 S. R. 12 East West
1815 Feet from North / South Line of Section
1485 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Greenwood
Lease Name: Steckle Well #: 9
Field Name: Quincy

Producing Formation: Arbuckle
Elevation: Ground: 1042 Kelly Bushing: _____
Total Depth: 2245 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 2159
feet depth to: surface w/ 300 _____ sx cr

Drilling Fluid Management Plan Alt II NW 3-10-10
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bt
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements here are complete and correct to the best of my knowledge.

Signature: Kelly Sage
Title: _____ Date: 3/1/10
Subscribed and sworn to before me this 1 day of March

20 10
Notary Public Annette Dean

Annette Marie Dean
Notary Public - State of Kansas
My Appt. Expires 11-4-12

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution

Operator Name: Larry George Sage Lease Name: Steckle Well #: 9
 Sec. 36 Twp. 24 S. R. 12 East West County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8		40		20	
Longstring	7 7/8	5 1/2		2159		300	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

RECEIVED
MAR 03 2010
KCC WICHITA

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 232018

Invoice Date: 11/17/2009 Terms: 0/30,n/30

Page 1

SAGE OIL COMPANY
P.O. BOX 12
VIRGIL KS 66870
(620) 678-3440

STECKEL #9
23725
11-15-09

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	225.00	10.7000	2407.50
1118A	S-5 GEL/ BENTONITE (50#)	1550.00	.1600	248.00
1107	FLO-SEAL (25#)	56.00	1.9700	110.32
1126A	THICK SET CEMENT	75.00	16.0000	1200.00
1110A	KOL SEAL (50# BAG)	375.00	.3900	146.25
1123	CITY WATER	6000.00	.0140	84.00
4406	5 1/2" RUBBER PLUG	1.00	58.0000	58.00
4104	CEMENT BASKET 5 1/2"	2.00	206.0000	412.00
4130	CENTRALIZER 5 1/2"	5.00	44.0000	220.00
4253	TYPE A PACKER SHOE61/2X6	1.00	1542.0000	1542.00

Description	Hours	Unit Price	Total
T-63 WATER TRANSPORT (CEMENT)	3.00	105.00	315.00
445 CEMENT PUMP	1.00	870.00	870.00
445 EQUIPMENT MILEAGE (ONE WAY)	20.00	3.45	69.00
479 TON MILEAGE DELIVERY	138.00	1.16	160.08
515 TON MILEAGE DELIVERY	138.00	1.16	160.08

RECEIVED
MAR 03 2010
KCC WICHITA

Parts:	6428.07	Freight:	.00	Tax:	404.96	AR	8407.19
Labor:	.00	Misc:	.00	Total:	8407.19		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 23725
LOCATION Eureka
FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
11-15-09	7725	Steckel # 9				Gw																				
CUSTOMER Sage Oil Company			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>Justin</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>John G.</td> <td></td> <td></td> </tr> <tr> <td>515</td> <td>Chris</td> <td></td> <td></td> </tr> <tr> <td>452 763</td> <td>Jim</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	Justin			479	John G.			515	Chris			452 763	Jim		
TRUCK #	DRIVER	TRUCK #					DRIVER																			
445	Justin																									
479	John G.																									
515	Chris																									
452 763	Jim																									
MAILING ADDRESS P.O. Box 12																										
CITY VIRGIL		STATE KS	ZIP CODE 66870																							
CITY			STATE	ZIP CODE																						

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 2245' KB CASING SIZE & WEIGHT 5 1/2 14" used
 CASING DEPTH 2159' G.L. DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.8 - 13.6 SLURRY VOL 95 BBL WATER gal/blk 9.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 53 BBL DISPLACEMENT PSI 900 MFR PSI 1300 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2 Casing w/ Packer shoe set @ 2159' G.L. measurement.
Drop Trip BALL. wait 10 minutes. Pump 8 BBL water. Set Packer Shoe @ 800 PSI. Rig up mud
Pump to 5 1/2. Circulate for 20 minutes w/ Good fluid Returns to Surface. Rig up Cement Head.
Pump 5 BBL water. Mixed 225 sks 60/40 Pozmix Cement w/ 8% Gel, 1/4" Floccle /sk @ 12.8 gal yield
1.75. TAIL IN w/ 75 sks Thick Set Cement w/ 5" Kol-Seal /sk @ 13.6 gal yield 1.75. Shut down
Wash out Pump & Lines. Release Plug. Displace w/ 53 BBL Fresh water. Final Pumping Pressure
900 PSI. Bump Plug to 1300 PSI. wait 2 minutes. Release Pressure. Float Held. Shut casing in @
0 PSI. Note: while Displacing Plug to Seat we did not have Complete Fluid Returns to Surface.
No Cement to Surface. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	20	MILEAGE	3.45	69.00
1131	225 sks	60/40 Pozmix Cement	10.70	2407.50
1118 A	1550 *	Gel 8% } Lead Cement	.16 "	248.00
1107	56 "	Floccle " 1/4 /sk	1.97 "	110.32
1126 A	75 sks	THICK Set Cement } TAIL Cement	16.00	1200.00
1110 A	375 "	KOL-SEAL 5" /sk	.39 "	146.25
5407 A	13.8 tons	20 miles BULK TRUCKS	1.16	320.16
5501 C	3 HRS	Water Transport	105.00	315.00
1123	6000 gals	City water	14.00/1000	84.00
4406	1	5 1/2 Top Rubber Plug	58.00	58.00
4104	2	5 1/2 Cement Baskets	206.00	412.00
4130	5	5 1/2 x 7 7/8 Centralizers	44.00	220.00
4253	1	5 1/2 Type "A" Packer Shoe	1542.00	1542.00
			Sub Total	8002.23
		THANK You	SALES TAX 6.3%	404.910
			ESTIMATED TOTAL	8,407.19

Form 3737

AUTHORIZATION Witnessed By George Sage

TITLE owner

DATE 11-15-09

THANK You
832018

Griffin Geological Resources, (GGR) Inc.

David B. Griffin, RG, Owner
1502 W. 27th Terrace
Lawrence, Kansas 66046

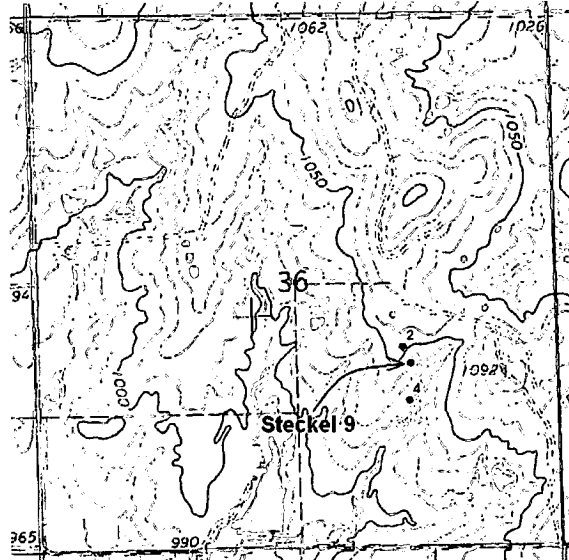
Ph. (785) 842-3665
Cell (785) 766-0099
Fax (785) 856-3935

November 29, 2009

Geological Wellsite Report

For: Steckel 9
NE SE NW SE4
Section 36, T24S-R12E
Greenwood County, Kansas
Lat/Long: N37.918338,
W-96.036350
API: 15-073-24124
KB Elev. 1048' (8' above GL)
RTD: 2245', KB
Field: Quincy
Status: 5½' Casing set

Operator: George Sage
PO Box 1227
Virgil, KS 66870-0012
License No.: 5684
Attn: George Sage



The following report on the subject well includes detailed information and geological data based on microscopic examination of rotary drill cuttings from 1300' to 1722' below Kelly bushing. The total depth of 2245' in the Arbuckle dolomite was reached on November 16, 2009. The report includes a sample log with drilling time, cuttings description, geological tops and total gas readings for the Bartlesville Sandstones primary objective. Subsea corrected geological sample tops were based on a Kelly Bushing datum elevation of 1048' above sea level.

Drilling Contractor: Skyy Drilling, Rig 3
Yates Center, Kansas, 66865
KS Operator License No.: 33557
Owner: Mark Haas
Tool Pusher: Ben Harrell

Commenced: Spud November 10, 2009, Set 40' 8^{5/8}" Casing

Completed: November 16, 2009, Set 2159' 5^{1/2}" Casing, Cemented with Packer Shoe

2129 TD Loger
TOP CORRECT 258

Drilling Notes: One 7^{7/8}" 5-blade PDC bit from 40' to 1722', one button bit from 1722' to TD at 2245'

Mud Program: Fresh water native mud to Mississippian, Gel mud mixed in Mississippian

Cement Contractor: Consolidated Oil Well Service Co.
KS Operator License No.: 04996

Geological Supervision: David Griffin, RG, Owner, GGR, Inc. provided wellsite supervision on November 12, 2009. Samples microscopically examined from 1300' to 1722'.

Logs, Gas Detection, Cores, DST's: No open-hole logs, DST's or cores were run for this well. An MP 2300 was used for Total Gas Detection from 1346' to 1722', KB.

Geological Datums:

George Sage Steckel 9 NE SE NW SE4 Sec. 36-24S-R12E Geological Tops			Structural Comparison Wells					
			George Sage Steckel 2 E2 NW SE4 Sec. 36-24S-R12E			George Sage Steckel 4 SE SE NW SE4 Sec. 36-24S-R12E		
Zones of Interest	Sample Tops		STRC COMP	Cased Hole Log Tops		STRC COMP	Cased Hole Log Tops	
	KB 1048', Survey			GL 1052', Topo			GL 1018', Topo	
	Depth	Subsea		Depth	Subsea		Depth	Subsea
Base Kansas City Group	na			1036	16		1001	17
Cherokee Group	1346	-298	+5	1355	-303	+7	1323	-305
Squirrel SS	1375	-327	+6	1385	-333	+7	1352	-334
Base SS	1385	-337	0	1389	-337	+5	1360	-342
Cattleman SS	1439	-391	+5	1448	-396	+6	1415	-397
Base SS	1444	-396	+2	1450	-398	+7	1421	-403
U. Bartlesville SS	1518	-470	-5	1517	-465	+2	1490	-472
Base SS	1539	-491	-11	1532	-480	+1	1510	-492
L. Bartlesville SS	absent			absent			absent	
Base SS								
Penn Basal Conglomerate	absent			1697	-645		1679	-661
Top Mississippian LS	1703	-655	-5	1702	-650	+9	1682	-664
Miss Dol Porosity	1715	-667	-2	1717	-665	+12	1697	-679
Top Arbuckle Dol	2130	-1082		dnp			dnp	
Total Depth	2245	-1197		1723	-671		1722	-704

RECEIVED

MAR 03 2010

KCC WICHITA

Structural Comparisons:

Structural comparison of subsea geological log tops for Steckel 9 indicate that the top of the U. Bartlesville SS is 2' higher than in Steckel 4 offsetting to the south 440' and the Mississippian dolomite first break porosity is 2' low to the Steckel 2 offsetting 213' to the northwest.

Description of Potential Oil Pay Zones

Upper Bartlesville Sandstone:

1518' to 1539', KB, Samples, ~21' Thick, Possible Pay Zone, Best from 1518' to 1530'

Sandstone, 40% to 70%, light gray to light brown, many loose grains of very fine to medium grained quartz, fair to good porosity, fair to good oil odor, slight to good show of brown oil with fair bleeding into sample bags in top 12', few interbeds of gray silty shale and slightly sandy siltstone throughout.

1518' to 1530', 70% medium to bright fluorescence, good odor, good show of brown oil with fair to good bleeding into sample bag, many loose sand grains, 158 peak units of total gas, (background gas is 25 units).

1530' to 1539', 60% medium to bright fluorescence, fair odor, fair show of mostly residual oil with slight to fair bleeding into sample bag, 146 peak units of total gas.

Mississippian Dolomite, First Break Porosity:

1715', KB Samples, Marginal Pay Zone, Best from 1715' to 1719'

Dolomite, 70%, grayish-brown, fine to medium crystalline, good intercrystalline porosity, good vugular porosity, very good oil odor, fair to good show of oil with slight to fair bleeding into sample bag, rinses slight to fair show of free oil, best in top 4', 119 peak units of total gas, (background is 50 units).

Description of Other Zones of Interest

Squirrel Sandstone:

1375' to 1385', ~10' Thick, KB Samples

Sandstone, light gray, very fine grained sub-angular quartz, fair porosity, micaceous, no odor, no show, no fluorescence, no gas kick above background.

Cattleman Sandstone:

1439' to 1444', ~5' Thick, KB Samples

Sandstone, 20%, light gray, very fine grained sub-angular quartz with abundant silt, poor to fair porosity, no odor, slight residual patchy oil stain, no free oil or bleeding, no fluorescence, no gas kick above background.

RECEIVED
MAR 03 2010
KCC WICHITA

**Arbuckle Dolomite:
Lost Circulation at 2245'**

The Geologist was not onsite beyond a depth of 1722' to examine samples. However, circulation was lost in the Arbuckle dolomite at a depth of 2245' while mudded up. This indicates a good place to stop for use as a disposal well.

Summary:

Steckel 9 contained U. Bartlesville SS from 1518'-1539' with fair to good show of brown oil and fair to good bleeding from 1518' to 1530', whereas, the Mississippian dolomite first break porosity from 1715' to 1722' had fair to good show of brown oil and fair bleeding into sample bags in the top 4' from 1715' to 1719'. Both zones have good total gas kicks above background.

The top of the productive U. Bartlesville SS in Steckel 9 is 2' high to Steckel 4 offsetting to the south 440' and the top of the Mississippian dolomite first break porosity is 2' low to Steckel 2 offsetting to the northwest 213'.

Circulation was lost in the Arbuckle dolomite at 2245', pipe was set to a depth of 2130' and cemented with a packer shoe for possible use as a saltwater disposal well.

Recommendations:

This U. Bartlesville sandstone produces in Steckel 4 that offsets to the south approximately 440' with an initial production estimated at 200 BOPD. The findings of Steckel 9 indicate that a good percentage of moveable gassy oil remains in place in the U. Bartlesville sandstone and therefore has good potential to be a commercial well.

A cased-hole log should be run on a ground level datum and footage adjustments made to pick the exact placement of the shots. However, it is recommended that Steckel 9 be perforated in the Upper Bartlesville SS for approximately 10' from 1518' to 1528', KB Samples.

Respectfully Submitted,



David B. Griffin, RG, Owner
GGR, Inc.

RECEIVED
MAR 03 2010
KCC WICHITA

Attachments: Sample Log with Drilling Time, Total Gas Readings and ROP/Lagged Total Gas Curve

Depth	Lithology	Shows	By David Griffin, RG Lawrence, KS				Well No: Steckel 9				Pg. 1 of 2			
			Penetration Rate				Total Gas				Location: NE 2 E N W SE 4		Datum/Elev.	
			Min./Foot				Units				SEC. 36, T24 S-R 12 E		KB 1048 Svy	
			0	5	10	15	0	50	100	150	Sample Descriptions		Tops/Remarks	
1300											OPER: George Sage CONTR: Sky Drilling LLC, Rig 3 Bit: 7 7/8" S-Blade PDC			
11-2-09											sh, dk gy			
											LS, ltgy to u, dust to foss, pr φ, NS sh, gy, silty, limey sh, blk			
1350											LS, Gray, foss, f-w, lu, pr φ, NS		Cherokee	
											sh, blk, coaly sh, ltgy to gy sh, dk gy LS, vdk gy		1346 (-298)	
											SS, ltgy, vfgn, sub-ang qtz, fr φ, mica NS, NFlr, No odr		Squirrel SS	
											sh, gy, silty, mtc SS, ltgy, vfgn, pr-fr φ, NS mtc		1375 (-327)	
1400											sh, gy, silty, mtc, 5% ss lam, vfg, NS		~10' thick	
											sh, dkgy, visilty, v. mtc			
											RECEIVED MAR 03 2010 KCC WICHITA			
											LS, tan Coal			
											LS, tan sh, blk, coal abndt. sh, gy, v. silty		1429	
											SS, 20% vfgn, visilty, pr-fr φ, sli residual Patchy oil str, No FO, No odor		Cattleman SS	
											SS, 20% As above, SSRD, NFO		1439 (-391)	
1450											sh, gy, silty, mtc Coal		~5' thick	
											mostly sh, gy, silty w/10-20% ss lam NS			
											Coal			
											sh, blk			
											sh, gy to gn-gy, m, indgy			
											sh, mostly dk. gy, m, indgy & blk			
1500											silt st, ltgy, w/silty sh, mtc			
											AA w/ 20% ss lam, vfg, silty, hd, NS			
											1513-1515' 30% ss lam, faint odor, trace oil str. 30% med flr w/silt & sh interbeds sli bag flr, (SS oil: wbas)		U. Bartlesville SS	
											SS, 40-70% ltgy to lt br, vfg med gn, fr-gdep fr-gd odor, fr bleed in simpl bags		1518 (-470)	
											1518-1530', 70% Brt Flr odor, fr-gd bleed many loose grns		~21' thick	
											158 1530-1539', 60% Brt Flr, mostly lse sd, fr odr, fr sh residual oil, sli-fr bleed			
											146 Rec Zone 1518'-1530'			
											152			
											sh, gy, silty, mtc			
1550											Drill A head			

Depth	Lithology	Shows	By David Griffin, RG Lawrence, KS				Well No: Steckel 9				Pg. 2 of 2					
			Penetration Rate				Total Gas				Location: NESE NW SE				Datum/Elev.	
			Min./Foot				Units				Sec. 36, T24S-R12E				KB 1048	
			0	5	10	15	0	50	100	150	Sample Descriptions				Tops/Remarks	
1550 114209											sh, ltgy to gy, silty, f. mica					
											sh, ltgy to vdkgy, m+silt					
											sh, blk					
											sh, lt tan-gy to vdkgy					
1600											LS, tan, f-mxln, NS					
											sh, gy to vdkgy					
											sh, mostly vdkgy					
											AA					
											NA, few siltst. lam					
1650											Hose to Extraction disconnected No Data					
											sh, gy to vdkgy, few siltst lam					
											coal sh, ltgy					
											sh, vdkgy w/min silt lam					
											coal					
											sh, gy to blk, m + c					
1700											LS, vltgy to off-wh, m-cs xln, prp, NS, No odr, 1-2% cht, wh				Miss LS 1703(-655)	
											LS, tan to patchy lt bn, f-CS xln, pr-fr part, silt odor, No show, 15% med-B+Flr.				Miss Dol φ 1715(-667)	
											Dol, Gyish-Bn, (70%), f-mxln, gdix φ, gdvg φ, vgd odor, fr-gd show oil, silt fr bleed in bag, rinses fr sh free oil. Best 1715-1714 ch + 5% wh				No Geologist Supervision Below 1722	
											GES 35211348-28 20' Radiation Button Bit Trip				Arbuckle Top 2130(F1082)	
											No				Lost Circ. at 2245'	
											No				TD 2245' (-1197)	
											Sample Descriptions from 1732' to 2245'					
1750											Total					
											Gas					
											Data					
											to					
											TD					
											at					
											2245					

Fresh
cyclo
oil
Silt Sh
Free Oil

GES 35211348-28
20' Radiation
Button Bit Trip

Miss LS
1703(-655)
Miss Dol φ
1715(-667)
No Geologist
Supervision
Below 1722
Arbuckle Top
2130(F1082)
Lost Circ.
at 2245'
TD 2245'
(-1197)