CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

October 2008 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #9855	API No. 15 - 063-21811-00-00
Name: Grand Mesa Operating Company	Spot Description: 1418' FSL & 1289' FEL
Address 1: 1700 N. Waterfront Pkwy, Bldg 600	SW_SW_NE_SE_Sec. 31 Twp. 13 S. R. 31 East West
Address 2:	1418 Feet from North / South Line of Section
City: Wichita State: KS Zip: 67206 + 5 5 1 4	1289 Feet from East / West Line of Section
a to Devote N. Cinglair	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 265-3000 KANSAS CORPORATION CO	DAMISSION DIE DIW ZISE DSW
CONTRACTOR: License # 30606 MAR 0 5 201	County: Gove
Name: Murin Drilling Company	Lease Name
Wellsite Geologist: Steven P. Carl CONSERVATION DIV	VISION Name: Wildcat
Purchaser: NCRA WICHITA, KS	Producing Formation: MOFFOW
Designate Type of Completion:	Elevation: Ground: 2927' Kelly Bushing: 2932'
✓ New Well Re-Entry Workover	Total Depth: 4715' Plug Back Total Depth: 4705'
✓ oil swb slow KCC	Amount of Surface Pipe Set and Cemented at: 5 jts @ 221 Feet
	Multiple Stage Cementing Collar Used?
Gas ENHR SIGW CM (Coal Bed Methane) Temp. Abd. MAR 0 3 20	If yes, show depth set: 2414' Feet
Dry Other(Core, WSW, Expl., Cathoology CANFIDE	l'Alternate II completion, cement circulated from: 2414'
if Workover/Re-entry: Old Well Info as follows:	feet depth to: Surface w/ 200 sx cmt.
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 9,000 ppm Fluid volume: 980 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: Evaporation & backfill
Plug Back:Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	
Dual Completion Docket No.:	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
12/10/2009 12/19/2009 02/10/2010	Quarter Sec. Twp. S. R. East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 months if re tiality in excess of 12 months). One copy of all wireline logs and geologist w BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 f	
All requirements of the etatutes, rules and regulations promulgated to regulate are complete and correct to the best of my knowledge. Signature:	the oil and gas industry have been fully complied with and the statements herein KCC Office Use ONLY
Title: President Date: March 3, 2010	\
	Letter of Confidentiality Received
Subscribed and sworn to before me this 3rd day of March	If Denied, Yes Date:
20 10 .	Wireline Log Received Geologist Report Received
Notary Public: The Clas Delle VPHYLLIS E. B	REWER UIC Distribution
Date Commission Expires: July 21, 2011 A PHYLLIS F	BREWER
	State of Kansas

My Appt. Expires 7-21-11