## CONFIDENTIAL

## Kansas Corporation Commission Oil & Gas Conservation Division

RECEIVED MAR 0 5 2010 October 2008 Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE KCC WICHITA

OPERATOR: License # 34055	API No. 15 - 065-23614-00-00 URIGINAL
Name: H & M Petroleum Corporation	Spot Description:
Address 1: 13570 Meadowgrass Dr Ste 101	NW _SE _SW _NW Sec. 3 Twp. 9 S. R. 25 East \( \sqrt{\text{ West}} \)
Address 2:	2143 Feet from 🗸 North / 🗌 South Line of Section
City: Colorado Springs State: CO Zip: 80921 +	725 Feet from East / West Line of Section
Contact Person:Dacid allen	Footages Calculated from Nearest Outside Section Corner:
Phone: (719) 590-6060	□ne ☑nw □se □sw
22575	County: Graham
Name: WW Drilling, LLC MAR 0 4 2010	Lease Name: Oil Creek Well #: 2
Wellsite Geologist: Richard Hall	Field Name: Unknown
Purchaser: None	Producing Formation: None
Designate Type of Completion:	Elevation: Ground: 2505 Kelly Bushing: 2510
New Well Re-Entry Workover	Total Depth: 4080 Plug Back Total Depth:
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 220 Feet
Gas ENHR SIGW	. Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
✓ Dry Other (Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
	feet depth to:w/sx cmt
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Well Name:	
Original Comp. Date: Original Total Depth:	Chloride content: 6,000 ppm Fluid volume: 900 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: Air dry - backfill
Plug Back: ————————————————————————————————————	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	Operator Name:
Dual Completion	Lease Name: License No.:
1/28/10 2/2/10 2/3/10	Quarter Sec TwpS. R
Spud Date or Recompletion Date  Date Reached TD  Recompletion Date  Completion Date or Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or coperate to side two of this form will be held confidential for a period of 12 months if requirely in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for All requirements of the statutes, rules and regulations promulgated to regulate the	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden- II report shall be attached with this form. ALL CEMENTING TICKETS MUST m with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate to are complete and correct to the best of mylknowledge.	ie on and gas industry nave been fully complied with and the statements herein
Signature: 1/A/n J-	VCC Office Line ONLY
	KCC Office Use ONLY
	Letter of Confidentiality Received
Subscribed and sworn to before me this Hthe day of Warch	, If Denied, Yes Date:
20 <u>10</u> .	Wireline Log Received
Notary Public: Jessica A. Lohf	Geologist Report Received
JESSIC	AA. LOHF UIC Distribution
<b>y</b>	Y PUBLIC
	COLORADO
My Commission	Expires 01/29/2013