

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

3/4/12

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5316  
Name: FALCON EXPLORATION, INC.  
Address: 125 N. MARKET, SUITE 1252  
City/State/Zip: WICHITA, KS 67202  
Purchaser: NA  
Operator Contact Person: MIKE MITCHELL  
Phone: (316) 262-1378  
Contractor: Name: VAL ENERGY INC.  
License: 5822  
Wellsite Geologist: KEITH REAVIS

KCC  
MAR 04 2010  
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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

11/21/09 12/14/09  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - <sup>20320</sup>~~069-29230~~-0000  
County: GRAY  
NE SW NE NW Sec. 23 Twp. 28 S. R. 30  East  West  
850 feet from S /  (circle one) Line of Section  
1850 feet from E /  (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  (NW) SW  
Lease Name: FRY Well #: 1-23  
Field Name: WC  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2791 Kelly Bushing: 2801  
Total Depth: 6150 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 1858 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3050 Feet  
If Alternate II completion, cement circulated from 3050  
feet depth to SURFACE w/ 500 sx crmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 9000 ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used ALLOW TO DRY  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: PRESIDENT Date: 3/3/10

Subscribed and sworn to before me this 3RD day of MARCH  
20 10

Notary Public: Rosann M Schippers  
Date Commission Expires: 9/28/11  
ROSANN M. SCHIPPERS  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 9/28/11

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 04 2010  
CONSERVATION DIVISION  
WICHITA, KS