CONFIDENTIAL

Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL Form Must Be Typed 3/9/12

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #4767	API No. 15 - 057-20647-0000
	Spot Description: 61' S & 120' W
Name: Ritchie Exploration, Inc. Address 1: P.O. Box 783188	C _E/2 _NW _NW _Sec. 21 _Twp. 27 _S. R. 23 _ ☐ East ✓ West
Address 2: CONFIDENTIAL	721 Feet from V North / South Line of Section
City: Wichita State: KS Zip: 67278 + 3118	870 Feet from East / West Line of Section
Contact Person: John Niernberger	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 691-9500	□ NE ☑ NW □ SE □ SW
DECENTED)	County: Ford
30111101010111 21001101 11	Lease Name: Maverick Well #: 1
Name: Duke Drilling Co., Inc.	Field Name:
Wellsite Geologist: Mike Engelbrecht	Producing Formation:
Purchaser:KCC WICHITA	Elevation: Ground: 2408 Kelly Bushing: 2420
Designate Type of Completion:	Total Depth: 5105 Plug Back Total Depth: 5054
New Well Re-Entry Workover	Amount of Surface Pipe Set and Cemented at: 437 Feet
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at
Gas ENHR SIGW	If yes, show depth set:Feet
CM (Coal Bed Methane) Temp. Abd.	If yes, snow depth set:
Dry Other(Core, WSW, Expl., Cathodic, etc.)	feet depth to: 1336 w/ 225 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	feet depth to: 1330 w/ 223 sx cm.
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 10500 ppm Fluid volume: 1800 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: evaporation
Plug Back:Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	Operator Name:
Dual Completion	Lease Name: License No.:
Other (SWD or Enhr.?) Docket No.:	Quarter Sec Twp S. R East West
11/24/09 12/3/09 12/4/09	
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 months if re	In the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidencell report shall be attached with this form. ALL CEMENTING TICKETS MUST form with all temporarily abandoned wells.
All requirements of the statutes, fules and regulations promulgated to regulate are complete and correct to the bast of my knowledge.	the oil and gas industry have been fully complied with and the statements herein
Signature:	KCC Office Use ONLY
Title: Production Manager Date: 3/9/10	Letter of Confidentiality Received
oth M. 1	If Denied, Yes Date:
Subscribed and sworn to before me this day of	Wireline Log Received
20_1D	Geologist Report Received
Notary Public: Whole of the	UIC Distribution
Date Commission Expires: 5-4-11	510 51011011

DEBRA K. PHILLIPS Motary Public - State of Kansas My Appt. Expires **ケーゲー**