

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

3/9/12

RECEIVED

MAR 11 2010

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR/WICHTA 3882

Name: SAMUEL GARY JR. & ASSOCIATES, INC.

Address 1: 1515 WYNKOOP, SUITE 700

Address 2:

City: DENVER State: CO Zip: 80202 +

Contact Person: TOM FERTAL

Phone: (303) 831-4673

CONTRACTOR: License # 33350

Name: SOUTHWIND DRILLING

Wellsite Geologist: JUSTIN CARTER

Purchaser:

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: Plug Back Total Depth

Commingled Docket No.:

Dual Completion Docket No.:

Other (SWD or Enhr.?) Docket No.:

11/7/2009	11/24/2009	11/25/2009
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-051-25927-0000

Spot Description:

NE NE SW SE Sec. 31 Twp. 15 S. R. 16 East West

1050 Feet from North / South Line of Section

1500 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: ELLIS

Lease Name: M P JACOBS Well #: 1-31

Field Name: WILDCAT

Producing Formation:

Elevation: Ground: 1875 Kelly Bushing: 1884

Total Depth: 3599 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 1014 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. East West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas H Fertal

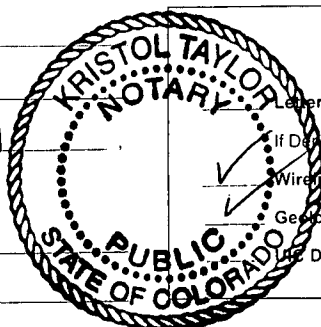
Title: SR. GEOLOGIST Date: 3/9/2010

Subscribed and sworn to before me this 9th day of March

20 10

Notary Public: Mustad paper

Date Commission Expires:



KCC Office Use ONLY

Letter of Confidentiality Received Y

If Denied, Yes Date:

Wireline Log Received

Geologist Report Received

Log Distribution

My Commission Expires 05/11/2013