

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

3/11/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6044
 Name: Stelbar Oil Corporation, Inc.
 Address 1: 1625 N. Waterfront Parkway
 Address 2: Suite #200
 City: Wichita State: KS Zip: 67206 + 6602
 Contact Person: Roscoe L. Mendenhall
 Phone: (316) 264-8378
 CONTRACTOR: License # 5142
 Name: Sterling Drilling Company
 Wellsite Geologist: Dave Goldak
 Purchaser: _____
 Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 _____ Oil _____ SWD _____ SIOW _____
 _____ Gas _____ ENHR _____ SIGW _____
 _____ CM (Coal Bed Methane) _____ Temp. Abd. _____
 Dry _____ Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
 _____ Plug Back: _____ Plug Back Total Depth _____
 _____ Commingled _____ Docket No.: _____
 _____ Dual Completion _____ Docket No.: _____
 _____ Other (SWD or Enhr.?) _____ Docket No.: _____
01/31/2010 **02/11/2010**
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 187-21156-00-00
 Spot Description: _____
 W/2 -SE/4 -SW/4 - Sec. 13 Twp. 29 S. R. 41 East West
660 Feet from North / South Line of Section
1650 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Stanton
 Lease Name: Arnold Well #: 1-2513
 Field Name: Arroyo
 Producing Formation: _____
 Elevation: Ground: 3354' Kelly Bushing: 3367'
 Total Depth: 5530' KB Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at: 1649'- 8 5/8" @ 1645' KB Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: 700 ppm Fluid volume: 1600 bbls
 Dewatering method used: Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
 Signature: Roscoe L. Mendenhall
 Title: Vice-President / Operations Date: March 11, 2010
 Subscribed and sworn to before me this 11th day of March,
20 10
 Notary Public: Ginger L. Kelley (Ginger L. Kelley)
 Date Commission Expires: 07/01/2012

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
MAR 12 2010

GINGER L. KELLEY
 Notary Public - State of Kansas
 My Appt. Expires 07-01-2012

KCC WICHITA