

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 6039  
Name: L D DRILLING, INC.  
Address 1: 7 SW 26 AVE.  
Address 2: \_\_\_\_\_  
City: GREAT BEND State: KS Zip: 67530 + 6625  
Contact Person: L D DAVIS  
Phone: (620) 793-3051  
CONTRACTOR: License # 5929  
Name: DUKE DRILLING CO., INC.  
Wellsite Geologist: KIM SHOEMAKER  
Purchaser: MV PURCHASING

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
09/30/2009      10/07/2009      11/02/2009  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 009-25338-00-00  
Spot Description: \_\_\_\_\_  
SW    SW    NE    NW Sec. 15 Twp. 20 S. R. 11  East  West  
1120 Feet from  North /  South Line of Section  
1335 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: BARTON  
Lease Name: RINGERING Well #: 2-15  
Field Name: CHASE-SILICA  
Producing Formation: ARBUCKLE  
Elevation: Ground: 1760' Kelly Bushing: 1770'  
Total Depth: 3415' Plug Back Total Depth: 3365'  
Amount of Surface Pipe Set and Cemented at: 359 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_

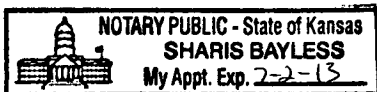
**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*Alt I - Dg - 3/16/10*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: CLERK Date: MARCH 10, 2010  
Subscribed and sworn to before me this 11 day of March,  
20 10.  
Notary Public: [Signature] Sharis Bayless  
Date Commission Expires: 7-02-2013



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**MAR 12 2010**

**KCC WICHITA**

Operator Name: L D DRILLING, INC. Lease Name: RINGERING Well #: 2-15  
 Sec. 15 Twp. 20 S. R. 11  East  West County: BARTON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>DUAL INDUCTION, DUAL COMPENSATED POROSITY, &amp; SONIC CEMENT BOND LOG</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum          SEE ATTACHED
---	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE</b>	12 1/4"	8 5/8"	24#	359'	60/40 POZMIX	350	2%Gel, 3%CC
<b>PRODUCTION</b>	7 7/8"	5 1/2"	15.5#	3408'	60/40 POZMIX	150	18%Salt, 1/2%CFS, 5#GIL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3309 - 3312'; 3325 - 3327'; 3331 - 3334'	750 gal 20% NE FE HCL	
4	3309 - 3312'	1250 gal 15% NE FE HCL	
		500 gal 28% NE FE HCL X 2	
		100 sx Common for Squeeze Arbuckle Perfs	

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>3378'</u> Packer At: <u>3378'</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <b>NOVEMBER 1, 2009</b>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>2</u>	Gas Mcf <u>40</u> Water Bbls. <u>40</u> Gas-Oil Ratio <u> </u> Gravity <u> </u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <div style="text-align: center; border: 1px solid black; padding: 5px; font-weight: bold;">RECEIVED</div>
---	---	---

**DAILY DRILLING REPORT**

OPERATOR: **L. D. DRILLING, INC.** LEASE: **RINGERING #2-15**  
 SW SW NE NW Sec 15-20-11  
 WELLSITE GEOLOGIST: Kim Shoemaker Barton Co., KS  
 CONTRACTOR: **DUKE DRILLING CO.** ELEVATION: GR: 1760'  
 KB: 1770'  
 SPUD: 9/30/09 @9:00 a.m. PTD: 3375'  
 SURFACE: Ran 8 jts New 24# 8 5/8" Surface Casing, Tally 347.8', Set @ 359', w/ 350 sx  
 60/40 Pozmix, 2% Gel, 3% CC, Did Circulate, Plug Down @ 6:30 P.M.  
 by Basic Energy

9/29/09 Move in, Rig up to Spud  
 9/30/09 Spudding  
 10/01/09 368' Drilling  
 10/02/09 1656' Drilling  
 10/03/09 2615' Drilling  
 10/04/09 2960' Drilling  
 10/05/09 3322' DST #1  
 10/06/09 3327' Making Bit  
 10/07/09 3415' RTD - Logging

Ran 88 jts New 15.5# 5 1/2" Production Casing  
 Tally 3460.55, Set @ 3408', w/ 150 sx 60/40 Pozmix  
 18% Salt, 1/2% CFR, 5# Gilsonite, 50 sx in Rathole &  
 Mousehole, Plug Down @ 8:45 P.M. on 10/7/09

DST #1 3296 - 3322' Arbuckle  
 TIMES: 30-45-45-60  
 BLOW: 1st Open: wsb built to 5 1/2"  
 2nd Open: wsb built to 8"  
 RECOVERY: 98' co (100% oil); 93' gmco  
 (2%g,18%m,80%o); 372'gip  
 IFP: 22-55 ISIP: 361  
 FFP: 69-85 FSIP: 146  
 TEMP: 103 degrees

DST #2 3307 - 3327' Arbuckle  
 TIMES: 30-45-45-60  
 BLOW: 1st Open: good blow to 9"  
 2nd Open: good blow to bb in 39 min  
 RECOVERY: 558' gip; 186' co  
 186' sgw&mco (2%g, 13%w, 20%m, 65%o)  
 IFP: 22-65 ISIP: 728  
 FFP: 77-104 FSIP: 165  
 TEMP: 102 degrees

<u>SAMPLE TOPS:</u>		<u>LOG TOPS:</u>			
Anhy	Top	505	(+1266)	499	(+1271)
Anhy	Base	523	(+1248)		
Topeka		2651	(-881)	2648	(-878)
Heebner		2916	(-1146)	2912	(-1142)
Brown Lime		3042	(-1272)	3038	(-1268)
Lansing		3066	(-1296)	3060	(-1290)
Base Kansas City		3299	(-1529)	3290	(-1520)
Arbuckle		3316	(-1546)	3306	(-1536)
RTD / LTD		3415	(-1645)	3410	(-1640)

DST #3 3321 - 3335' Arbuckle  
 TIMES: 30-45-45-60  
 BLOW: 1st Open: fair blow built to 6"  
 2nd Open: good blow to bb in 35m  
 RECOVERY: 465'gip;103'co;  
 93'gw&mco(2%g,20%w,38%m,40%o)  
 IFP: 28-62 ISIP: 293  
 FFP: 83-96 FSIP: 169  
 TEMP: 100 degrees

RECEIVED  
 MAR 12 2010



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 0763 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB	DISTRICT	NEW WELL <input type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER	LEASE		WELL NO.							
ADDRESS	COUNTY	STATE								
CITY	STATE	SERVICE CREW								
AUTHORIZED BY	JOB TYPE:									
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
19954/30510	25					0-20-09	0-20-09			0700
						ARRIVED AT JOB				AM
						START OPERATION				AM
						FINISH OPERATION				PM
						RELEASED	9-2-09			PM
						MILES FROM STATION TO WELL				35

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	Coke 202	SK	350		4,200.00
CC102	Collar	16	55		225.60
CC107	Coke 202	16	903		948.15
CF153	Washer Plug 4 1/2"	A	1		160.00
C101	Washer Plug 4 1/2"	A	110		770.00
C115	Ball Valve	FM	825		1,324.50
C100	Ball Valve	11	51		233.75
CE240	Ball Valve	SK	350		490.00
S002	Ball Valve		1		175.00
PE200	Ball Valve		1		1,000.00
PE200	Ball Valve		1		250.00
					RECEIVED
					MAR 12 2009
					KCC WICHITA

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		5,432.53

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
------------------------	---

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

# Agreement of Terms and Conditions

All sales of services, products, or materials by Basic Energy Services LP, (hereinafter called BES) to any Customer, unless otherwise set out in writing, are subject to the terms and conditions set out herein.

## Terms:

All Service Charges and materials included in service price list are NET. Unless satisfactory credit has been established, cash payment will be required in advance. Credit Customer agrees to pay BES in its office in Cisco, Texas, for all services and materials on or before the 20th of the following month after the date of the invoice. Customers invoice is considered in default if payment has not been received by the last day of the month following the month in which the invoice is dated and services delivered. Past due accounts will be subject to a charge for interest at the highest rate allowable by law, and if placed in the hands of an attorney for collection, Customer agrees to pay all collection costs, reasonable attorney fees and court costs.

## Taxes:

All prices are exclusive of any Federal, State or Special Taxes imposed on the sale or use of the merchandise and services listed, which taxes will be added to quoted prices where applicable. If payment of any applicable royalty or license fee is required in connection with any service performed by BES for Customer, such royalty or license fee will be billed to the Customer in addition to the price of the services performed.

## Special Pricing Provisions:

All materials listed in the price schedule are F.O.B. our field stock.

All prices are subject to change without notice.

The prices in this price list apply to normal operations. Special jobs under unusual circumstances on jobs requiring unusual mobilization of equipment and/or personnel, such as blowouts, experimental jobs, etc., are to be subject to special price quotations.

Orders for products of special design, size or materials are not subject to cancellation after processing of such order has begun by BES. Equipment altered, made to Customer's specifications, or requiring special handling, is subject to special prices.

If materials or services are ordered and the Customer cancels same after the materials have been prepared, a charge will be made to the Customer for expenses incurred.

Customer states that the well and all support personnel and services not being supplied by BES are ready and in condition to receive the materials and services being supplied by BES. Customer will be subject to a charge for "stand-by" time incurred by BES. For all BES services, stand-by time is all time our equipment is on location prior to commencement of operations or after completion of operations and is not operating for reasons not within the control of BES. Stand-by time is calculated from time of arrival on location or arrival time as scheduled by Customer, whichever is later, and until equipment is released by Customer.

## Towing Charges:

We will make reasonable attempts to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer. In either event, Customer assumes liability for any damages arising from such pulling or arising from inadequate access to the well site.

## Product Return:

Any BES Products that have been in the hands of the Customer, if not special or obsolete, will be accepted for credit, subject to our approval and inspection, if they are new unused and in salable condition. The Customer will pay the return freight, and will receive credit at the original purchase price less the original outbound freight. Any material classified or ordered as special is not subject to return or cancellation privileges.

## Service Warranty:

There are obviously many conditions in and about the well which we can have no knowledge and over which we can have no control. Therefore, we do not guarantee any particular results from services to be performed hereunder. In interpreting information and making recommendations, either written or oral, as to type or amount of material or service to be furnished, or manner of performance, or in predicting results to be obtained therefrom, BES will give Customer the benefit of its best judgment based on its experience in the field. However, due to the Customer's control of the well the impracticality of providing BES with all the data concerning same, and the necessary reliance of BES upon supporting services, data and facts supplied by others, BES does not guarantee or warrant the accuracy or correctness of any facts, information or data furnished by BES or any interpretation of tests, meter readings, chart information, analysis of research or recommendations made by BES, unless caused by the willful misconduct or gross negligence of BES in the preparation of furnishing of such facts, information or data and NO WARRANTY IS GIVEN CONCERNING THE RECOMMENDATIONS MADE OR SERVICES RENDERED BY THE COMPANY AND NO WARRANTY IS MADE CONCERNING THE RESULTS SOUGHT TO BE OBTAINED THROUGH USE OF MATERIALS RECOMMENDED BY THE COMPANY. The Company's liability for injury to all persons or damage to any property or property rights, including but not limited to reservoir damage sub-surface trespass or drainage, etc., occasioned by reason of materials sold or rented or services performed hereunder shall be limited to those occurring due to the acts of willful misconduct or gross negligence of BES, and Customer agrees to be responsible for and indemnify BES against any loss or damage it may sustain by reason of materials sold or rented or services performed hereunder, unless such loss or damage is caused by the willful misconduct or gross negligence of BES.

## Product Warranty:

BES warrants all materials, products and supplies manufactured or furnished by it to be free from defects in material and workmanship, under normal use and service, when installed, used and serviced in the manner provided and intended, and that it can convey good title thereto. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BES's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale of use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on the return to BES or at BES's option, to the allowance to the customer of credit for the cost of such items. In no event shall BES be liable for special, incidental, indirect, punitive or consequential damages.

## Service Conditions:

Because there are so many uncertain and unknown conditions not subject to our control, we can neither be liable for injuries to property or persons not for loss or damage arising from the performance of our services or resulting therefrom.

BES shall not be liable or responsible for a Customer shall defend, indemnify, and save BES harmless, and its officers, agents or employees, from and against any and all claims or causes of action for damage to Customer's property and of the well owner, or any third person, and for bodily injury, sickness or disease, including death resulting therefrom, brought by or on behalf of Customer, the well owner, or any third person, arising out of or in connection with BES's performance of services or the furnishing of materials, products and supplies, unless caused by the willful misconduct or gross negligence of BES.

Customer shall also be responsible for and shall defend, indemnify and save BES harmless, and its officers, agents or employees, from and against any and all claims, causes of action and liabilities for damages occur-

ring as a result of sub-surface trespass arising out of any oil well operations or services performed by BES, this provision applying to any claims or legal actions or royalty owners, working interest holders, overriding royalty interest holders, or any other person or concern.

Should any of our equipment, tools or instruments become lost in the well when performing or attempting to perform our services hereunder, it is understood that the Customer shall make reasonable effort to recover the lost equipment. The Customer shall assume the entire responsibility for such fishing operations in the recovery or attempted recovery of any such lost equipment, tools or instruments and if such equipment, tools or instruments are not recovered, Customer shall pay BES its replacement cost unless such loss is due to the sole negligence of BES. If BES's equipment, tools or instruments are damaged in the well, Customer shall pay BES the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of BES.

Work done by BES shall be under the direction, supervision and control of the owner, operator, or his agent and BES will perform the work as an independent contractor and not as an employee or agent of the owner or operator.

The Customer shall at all times have complete care, custody and control of the well, the drilling and production equipment at the well and the premises about the well.

Any delays or failure by BES in the performance of this contract shall be excused if and to the extent caused by war, fire, flood, strike, labor trouble, accident riot, acts of God, or any contingencies beyond the reasonable control of BES. Disposal of the chemicals used in the performance of this contract is the responsibility of Customer. Customer agrees the chemicals will be disposed of in accordance with all applicable Federal, State and local laws and regulations.

## General Provisions:

Wherever the initials BES appear in this document, they are intended solely to be an abbreviation of Basic Energy Services LP, and are used in substitution of such full name as if the full name were set out in each instance.

Any modifications of this document by the Customer, and all additional or different terms included in the Customer's purchase order or any other document responding to this document, are hereby objected to BY REQUESTING ANY OF THE GOODS AND SERVICES SET FORTH HEREIN BUYER AGREES TO ALL THE TERMS AND CONDITIONS CONTAINED IN THIS DOCUMENT.

BES reserves the right to change or modify the design of any BES product without obligation to furnish or install such changes or modification on products previously or subsequently sold.

Information regarding our services rendered in Customer's well is held in strict confidence and will be released to others only upon written approval by owner, or when required by Federal, State or Local Laws, Regulations, Orders or Ordinances, or for use as evidence in court proceedings involving the subject matter of services rendered.

Failure to enforce any or all of the herein specified terms or conditions in any particular instance shall not constitute a continuing waiver, or preclude subsequent enforcement thereof.

No employee, representative or agent other than an officer of BES is empowered to alter any of the herein specified terms and conditions.

These terms and condition shall be governed by the laws of the State of Texas, and in case of any one or more of the provisions contained herein shall for any reason be held to be invalid, illegal or unenforceable in any respect, such shall not affect any other provision hereof and this Agreement shall be construed as if such invalid, illegal, or unenforceable provision had never been contained herein.

Ellenwood Dr to Stanford L.P. S to Larrys Wellbore  
 3 E ON BLK 1/2 S 14 E N T10

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <i>L.D. Drilling LLC</i>	Lease No.	Date <i>09-30-09</i>
Lease <i>Rinceona</i>	Well # <i>2-15</i>	
Field Order # <i>0763</i>	Station <i>PRATT</i>	Casing <i>8 5/8</i>
Type Job <i>CNW 8 5/8 Surface</i>	Formation	Depth <i>359'</i>
		County <i>BARTON</i>
		State <i>KS</i>
		Legal Description <i>15-20-11</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>8 5/8</i>								
Depth <i>359'</i>	Depth	From	To	Pre Pad		Max		5 Min.
Volume <i>41</i>	Volume	From	To	Pad		Min		10 Min.
Max Press <i>300</i>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>337'</i>	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
Service Units <i>19867 19959 20920 19960 19978</i>		
Driver Names <i>Sullivan Shields Pyle</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1230</i>					<i>ON the Soft meter</i>
					<i>Run 8 JTS 8 5/8 24 CS9</i>
<i>0545 Am</i>					<i>CS9 ON BOTTOM</i>
<i>0555</i>					<i>Hook Rig to circ. CS9.</i>
<i>0605</i>	<i>100</i>		<i>5</i>	<i>4.5</i>	<i>It 4" Spiker</i>
			<i>7E</i>	<i>5</i>	<i>Mix cont 350 cc 60% par 2% gel 3% cc 1/4"</i>
					<i>Shot down @ Release Plug</i>
<i>0625</i>				<i>3.5</i>	<i>It. Disp</i>
<i>0630</i>	<i>300</i>		<i>21</i>	<i>4.5</i>	<i>Plug down</i>
					<i>circulate 7 BBL cont to pit</i>
					<i>Job complete</i>
					<i>Thank you</i>

RECEIVED  
 MAR 12 2010  
 KCC WICHITA



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 0708 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 10/7/09	DISTRICT: PRATT, KS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: LD DRILLING		LEASE: RINGERING		WELL NO: 2-15			
ADDRESS:		COUNTY: BARTON		STATE: KS			
CITY:		STATE:		SERVICE CREW: KC ROUSH BOWER			
AUTHORIZED BY:		JOB TYPE: CNW - LOWSPEEDS					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED: 10/7/09 DATE AM PM TIME	
19907		19852				ARRIVED AT JOB: AM PM 1530	
		21010				START OPERATION: AM PM 2000	
15889	3/4					FINISH OPERATION: AM PM 2045	
19842						RELEASED: AM PM 2130	
						MILES FROM STATION TO WELL: 55	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CF103	60/40 P02	150 SK			1800.00
CF103	60/40 P02	50 SK			600.00
CC111	SALT	1329 lb.			664.50
CC112	CFR	65 lb.			390.00
CC201	GILSONITE	750 lb.			502.50
CE704	CS-1L	1 gal			35.00
CC151	WIND FLUSH	500 gal			430.00
CF103	5/2 TOP RUBBER PULC	1 EACH			105.00
CF751	5/4 GUIDE SHOE	1 EACH			250.00
CF1451	5/2 WFL INSERT FLOAT	1 EACH			215.00
CF1651	5/4 TURBULEN	5 EACH			550.00
E101	TRUCK MILEAGE	110 mile			270.00
E113	BULK DELIVERY	473 TM			756.80
E100	PICK UP MILEAGE	55 mile			233.75
CE240	BLENDING CHARGE	200 SK			280.00
S003	SERVICE SUPERVISOR	1 EACH			175.00
CE201	PUMP CHARGE	1 EACH			2160.00
CE304	PULC CONTAINER	1 EACH			250.00

RECEIVED  
MAR 12 2010  
KCC WICHITA

CHEMICAL / ACID DATA:			

SUB TOTAL	5592.15
SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: K. COMLEY THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: \_\_\_\_\_  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)



# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer: <b>LD DRILLING</b>	Lease No:	Date: <b>10/7/09</b>
Ubase: <b>NEWBERG</b>	Well #: <b>2-15</b>	
Field Order #: <b>0108A</b>	Station: <b>PLAT, KS</b>	Casing: <b>5/2</b>
Type Job: <b>CNW-LOWCST DRWG</b>	Depth: <b>3408</b>	County: <b>BARTON</b>
	Formation: <b>TD-3415</b>	State: <b>KS</b>
		Legal Description: <b>15-20-11</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<b>5/2</b>							Max	5 Min.
Depth: <b>3408</b>	Depth	From	To	Pre Pad	Min			10 Min.
Volume	Volume	From	To	Pad	Avg			15 Min.
Max Press	Max Press	From	To	Frac	HHP Used			Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume			Total Load
Packer Depth: <b>3395</b>	Packer Depth	From	To					

Customer Representative: <b>LD</b>	Station Manager: <b>SCOTT</b>	Treater: <b>GODLEY</b>
Service Units: <b>17907</b>	<b>19889-19842</b>	<b>19832-21010</b>
Driver Names: <b>KS</b>	<b>ROUSH</b>	<b>BOWEN</b>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>1515</b>					OK LOCATION 13-ST.
<b>1730</b>					RUN 3421 5/2 150. 88-JTS. GUIDE SHOE INSERT IN 1ST COLUMN CENT-1-3-5-7-9
<b>1930</b>					TAC BOTTOM. DROP BALL CIRE.
<b>2000</b>	<b>200</b>		<b>20</b>	<b>6</b>	PUMP 20 bbl. 2% HCL H2O
	<b>200</b>		<b>12</b>	<b>6</b>	PUMP 12 bbl. MUD FRESH
	<b>200</b>		<b>3</b>	<b>6</b>	PUMP 3 bbl. H2O
	<b>200</b>		<b>31</b>	<b>6</b>	MIX 150 SK 60/40 P02 18% SILEX, 1/2% CER, 5% K2CO3 STOP - WASH LOW - DROP BALL
	<b>0</b>		<b>0</b>	<b>6</b>	START DISP.
	<b>200</b>		<b>65</b>	<b>6</b>	LIFT CEMENT
	<b>500</b>		<b>25</b>	<b>4</b>	SLOW RATE
<b>2015</b>	<b>1000</b>		<b>81</b>	<b>3</b>	PLUG DOWN. HOLD
					PLUG HAT & MUD HOLE
<b>2130</b>					JOB COMPLETE

RECEIVED  
MAR 12 2010  
WICHITA

KEVEN





**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 0733 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 10-27-09	DISTRICT: KANSAS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD. <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO. <input type="checkbox"/>		
CUSTOMER: L O Drilling, Inc		LEASE: Ringering		2-15		WELL NO.			
ADDRESS:		COUNTY: Barton		STATE: Ks					
CITY:		STATE:		SERVICE CREW: A. Werth, J. Anthony, M. McGee					
AUTHORIZED BY:		JOB TYPE: Squeezed Buckle Puffs CWU							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
28443-P4	3						10-26-09	AM	1800
19999-19826	3					ARRIVED AT JOB	10-26-09	AM	0800
19826-19860	3					START OPERATION	10-26-09	AM	
						FINISH OPERATION		AM	
						RELEASED		AM	
						MILES FROM STATION TO WELL			5.5 m.l.

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 102	Common		50-SK		
CP 100	Common		50-SK		
CC 128	FIA-322		24-16		
E 101	Heavy Equip. mileage		110-mi		
E 113	Bulk Delivery Charge		205-Ton		
E 100	Unit mileage charge Pickup		55-mi		
CE 240	Blending & mixing service chg.		100-SK		
S 003	Service Supervisor first 8hrs on loc		1-ea		
CE 204	Depth Charge 3001-4000'		1-4hrs		
C					

RECEIVED  
MAR 17 2010  
KCC WICHITA

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

#3120.25

SERVICE REPRESENTATIVE: <u>Allen F. Werth</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
---	---

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

# Agreement of Terms and Conditions

All sales of services, products, or materials by Basic Energy Services LP, (hereinafter called BES) to any Customer, unless otherwise set out in writing, are subject to the terms and conditions set out herein.

## Terms:

All Service Charges and materials included in service price list are NET. Unless satisfactory credit has been established, cash payment will be required in advance. Credit Customer agrees to pay BES in its office in Cisco, Texas, for all services and materials on or before the 20th of the following month after the date of the invoice. Customers invoice is considered in default if payment has not been received by the last day of the month following the month in which the invoice is dated and services delivered. Past due accounts will be subject to a charge for interest at the highest rate allowable by law, and if placed in the hands of an attorney for collection, Customer agrees to pay all collection costs, reasonable attorney fees and court costs.

## Taxes:

All prices are exclusive of any Federal, State or Special Taxes imposed on the sale or use of the merchandise and services listed, which taxes will be added to quoted prices where applicable. If payment of any applicable royalty or license fee is required in connection with any service performed by BES for Customer, such royalty or license fee will be billed to the Customer in addition to the price of the services performed.

## Special Pricing Provisions:

All materials listed in the price schedule are F.O.B. our field stock.

All prices are subject to change without notice. The prices in this price list apply to normal operations. Special jobs under unusual circumstances on jobs requiring unusual mobilization of equipment and/or personnel, such as blowouts, experimental jobs, etc., are to be subject to special price quotations.

Orders for products of special design, size or materials are not subject to cancellation after processing of such order has begun by BES. Equipment altered, made to Customer's specifications, or requiring special handling, is subject to special prices.

If materials or services are ordered and the Customer cancels same after the materials have been prepared, a charge will be made to the Customer for expenses incurred.

Customer states that the well and all support personnel and services not being supplied by BES are ready and in condition to receive the materials and services being supplied by BES. Customer will be subject to a charge for "stand-by" time incurred by BES. For all BES services, stand-by time is all time our equipment is on location prior to commencement of operations or after completion of operations and is not operating for reasons not within the control of BES. Stand-by time is calculated from time of arrival on location or arrival time as scheduled by Customer, whichever is later, and until equipment is released by Customer.

## Towing Charges:

We will make reasonable attempts to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer. In either event, Customer assumes liability for any damages arising from such pulling or arising from inadequate access to the well site.

## Product Return:

Any BES Products that have been in the hands of the Customer, if not special or obsolete, will be accepted for credit, subject to our approval and inspection, if they are new unused and in salable condition. The Customer will pay the return freight, and will receive credit at the original purchase price less the original outbound freight. Any material classified or ordered as special is not subject to return or cancellation privileges.

## Service Warranty:

There are obviously many conditions in and about the well which we can have no knowledge and over which we can have no control. Therefore, we do not guarantee any particular results from services to be performed hereunder. In interpreting information and making recommendations, either written or oral, as to type or amount of material or service to be furnished, or manner of performance, or in predicting results to be obtained therefrom, BES will give Customer the benefit of its best judgment based on its experience in the field. However, due to the Customer's control of the well the impracticality of providing BES with all the data concerning same, and the necessary reliance of BES upon supporting services, data and facts supplied by others, BES does not guarantee or warrant the accuracy or correctness of any facts, information or data furnished by BES or any interpretation of tests, meter readings, chart information, analysis of research or recommendations made by BES, unless caused by the willful misconduct or gross negligence of BES in the preparation of furnishing of such facts, information or data and NO WARRANTY IS GIVEN CONCERNING THE RECOMMENDATIONS MADE OR SERVICES RENDERED BY THE COMPANY AND NO WARRANTY IS MADE CONCERNING THE RESULTS SOUGHT TO BE OBTAINED THROUGH USE OF MATERIALS RECOMMENDED BY THE COMPANY. The Company's liability for injury to all persons or damage to any property or property rights, including but not limited to reservoir damage sub-surface trespass or drainage, etc., occasioned by reason of materials sold or rented or services performed hereunder shall be limited to those occurring due to the acts of willful misconduct or gross negligence of BES, and Customer agrees to be responsible for and indemnify BES against any loss or damage it may sustain by reason of materials sold or rented or services performed hereunder, unless such loss or damage is caused by the willful misconduct or gross negligence of BES.

## Product Warranty:

BES warrants all materials, products and supplies manufactured or furnished by it to be free from defects in material and workmanship, under normal use and service, when installed, used and serviced in the manner provided and intended, and that it can convey good title thereto. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BES's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale of use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on the return to BES or at BES's option, to the allowance to the customer of credit for the cost of such items. In no event shall BES be liable for special, incidental, indirect, punitive or consequential damages.

## Service Conditions:

Because there are so many uncertain and unknown conditions not subject to our control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

BES shall not be liable or responsible for a Customer shall defend, indemnify, and save BES harmless, and its officers, agents or employees, from and against any and all claims or causes of action for damage to Customer's property and of the well owner, or any third person, and for bodily injury, sickness or disease, including death resulting thereof, brought by or on behalf of Customer, the well owner, or any third person, arising out of or in connection with BES's performance of services or the furnishing of materials, products and supplies, unless caused by the willful misconduct or gross negligence of BES.

Customer shall also be responsible for and shall defend, indemnify and save BES harmless, and its officers, agents or employees, from and against any and all claims, causes of action and liabilities for damages occur-

ring as a result of sub-surface trespass arising out of any oil well operations or services performed by BES, this provision applying to any claims or legal actions or royalty owners, working interest holders, overriding royalty interest holders, or any other person or concern.

Should any of our equipment, tools or instruments become lost in the well when performing or attempting to perform our services hereunder, it is understood that the Customer shall make reasonable effort to recover the lost equipment. The Customer shall assume the entire responsibility for such fishing operations in the recovery or attempted recovery of any such lost equipment, tools or instruments and if such equipment, tools or instruments are not recovered, Customer shall pay BES its replacement cost unless such loss is due to the sole negligence of BES. If BES's equipment, tools or instruments are damaged in the well, Customer shall pay BES the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of BES.

Work done by BES shall be under the direction, supervision and control of the owner, operator, or his agent and BES will perform the work as an independent contractor and not as an employee or agent of the owner or operator.

The Customer shall at all times have complete care, custody and control of the well, the drilling and production equipment at the well and the premises about the well.

Any delays or failure by BES in the performance of this contract shall be excused if and to the extent caused by war, fire, flood, strike, labor trouble, accident riot, acts of God, or any contingencies beyond the reasonable control of BES. Disposal of the chemicals used in the performance of this contract is the responsibility of Customer. Customer agrees the chemicals will be disposed of in accordance with all applicable Federal, State and local laws and regulations.

## General Provisions:

Wherever the initials BES appear in this document, they are intended solely to be an abbreviation of Basic Energy Services LP, and are used in substitution of such full name as if the full name were set out in each instance.

Any modifications of this document by the Customer, and all additional or different terms included in the Customer's purchase order or any other document responding to this document, are hereby objected to BY REQUESTING ANY OF THE GOODS AND SERVICES SET FORTH HEREIN BUYER AGREES TO ALL THE TERMS AND CONDITIONS CONTAINED IN THIS DOCUMENT.

BES reserves the right to change or modify the design of any BES product without obligation to furnish or install such changes or modification on products previously or subsequently sold.

Information regarding our services rendered in Customer's well is held in strict confidence and will be released to others only upon written approval by owner, or when required by Federal, State or Local Laws, Regulations, Orders or Ordinances, or for use as evidence in court proceedings involving the subject matter of services rendered.

Failure to enforce any or all of the herein specified terms or conditions in any particular instance shall not constitute a continuing waiver, or preclude subsequent enforcement thereof.

No employee, representative or agent other than an officer of BES is empowered to alter any of the herein specified terms and conditions.

These terms and condition shall be governed by the laws of the State of Texas, and in case of any one or more of the provisions contained herein shall for any reason be held to be invalid, illegal or unenforceable in any respect, such shall not affect any other provision hereof and this Agreement shall be construed as if such invalid, illegal, or unenforceable provision had never been contained herein.

Customer <b>L.D. Drilling Inc</b>	Lease No.	Date <b>10-27-09</b>
Lease <b>Ringsberg</b>	Well # <b>2-15</b>	
Field Order # <b>7180133A</b>	Station <b>Pratt</b>	Casing <b>5/2"</b>
		Depth <b>TD 3368</b>
		County <b>Barton</b>
		State <b>Ks</b>
Type Job <b>Squeeze Arbuckle Perfs</b>	Formation <b>Arbuckle</b>	Legal Description <b>LS-20-11</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>5/2"</b>	Tubing Size <b>2 7/8"</b>	Shots/Ft <b>3309</b>	<b>3311</b>	Acid <b>50SKs com. w/ 15% F/A-322</b>	RATE	PRESS	ISIP	
Depth	Depth	From <b>3325</b>	To <b>3327</b>	Pre Pad <b>50SKs neat</b>	Max		5 Min.	
Volume <b>50</b>	Volume <b>18.48</b>	From <b>3331</b>	To <b>3334</b>	Pad	Min		10 Min.	
Max Press # <b>500</b>	Max Press # <b>2500</b>	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth <b>3192</b>	From	To	FJush <b>fresh water</b>	Gas Volume		Total Load	

Customer Representative <b>L.D. Davis / Allen Worth</b>	Station Manager <b>DAVE SCOTT</b>	Treater <b>Allen F. Worth</b>
--	--------------------------------------	----------------------------------

Service Units	<b>78443</b>	<b>19899</b>	<b>19842</b>	<b>19826</b>	<b>19860</b>				
Driver Names	<b>Worth</b>	<b>James</b>	<b>Arthur</b>	<b>Mike</b>	<b>McGraw</b>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00					on loc. Discuss Safety, set up PLAN Job
					start PKR in Hole on 2 7/8 tbg
	500 <sup>#</sup>		11	3	set PKR @ 3192 - PSI on ANN
		300 <sup>#</sup>	7	3	Take inj. Rate down tbg.
		200 <sup>#</sup>	12	2 1/2	start mix 50SKs com. w/ 15% F/A-322 <sup>15.7%</sup>
			12	2 1/2	mix 50SKs com. w/ neat @ 15.7% gal
0940					Finish mixing cement - washup Equip.
1000	500 <sup>#</sup>		8	1 1/2	start Disp. 8 BBLs out To catch PSI
1015		1600 <sup>#</sup>	16		16 BBLs out - stage sg. <b>RECEIVED</b>
1030		1600 <sup>#</sup>	17		17 BBLs out - stage sg. <b>MAR 12 2010</b>
1050		1500 <sup>#</sup>	18		18 BBLs out stage sg.
1130		1800 <sup>#</sup>	19 1/2		19 1/2 BBLs out - stage sg. <b>KCC WICHITA</b>
1145		2500 <sup>#</sup>			Bump sg. up in stages to 2500 <sup>#</sup> PSI
1200		0 <sup>#</sup>			Release PSI - 0 <sup>#</sup> Dry.
					wash down through gunner
	300 <sup>#</sup>		25	3	CIR. Hole clean in 3362-TD 3368
1301		500 <sup>#</sup>			Pull PKR to 3322 joint at sg OK
1305		0 <sup>#</sup>			Release PSI - 0 <sup>#</sup>
					Rack up Equip.
1330					Job complete.
					Thanks Allen, James & Mike