

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33491
Name: King Oil Operations
Address 1: 696 D Fairground Rd
Address 2: _____
City: Ellis State: KS Zip: 67637 + _____
Contact Person: Rodney L. King
Phone: (785) 726-3498
CONTRACTOR: License # 33575
Name: WW Drilling, LLC
Wellsite Geologist: Cliff Ottaway
Purchaser: None

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
 Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
11/5/09 11/10/09 11/11/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 137-20510-00-00
Spot Description: _____
NW_NW_SW_NW Sec. 8 Twp. 5 S. R. 25 East West
1535 Feet from North / South Line of Section
50 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Norton
Lease Name: Wahlmeier Well #: B-1
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 2526 Kelly Bushing: 2531
Total Depth: 4099 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 260 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 6,000 ppm Fluid volume: 400 bbls
Dewatering method used: Air dry - backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

PA-Dlg - 3/12/10
sx oml

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rodney L. King
Title: operator Date: 3-4-10
Subscribed and sworn to before me this 4th day of March,
20 10.
Notary Public: Randall S. Honas
Date Commission Expires: 4-4-10



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution
RECEIVED
MAR 11 2010

KCC WICHITA

Operator Name: King Oil Operations Lease Name: Wahlmeier Well #: B-1
 Sec. 8 Twp. 5 S. R. 25 East West County: Norton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	260	Common	175	3%cc - 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ <div style="text-align: center; border: 1px solid black; padding: 5px; font-weight: bold;">RECEIVED</div>
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ALLIED CEMENTING CO., LLC. 044342

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Parkley KS

3N 14 E NW 34

DATE <u>11/5/09</u>	SEC. <u>3</u>	TWP. <u>5</u>	RANGE <u>25</u>	CALLED OUT	ON LOCATION <u>8:00pm</u>	JOB START <u>3:00pm</u>	JOB FINISH <u>3:15pm</u>
Wahlmeier LEASE	WELL # <u>6-1</u>		LOCATION <u>New Alameda 3W 22CL</u>		COUNTY <u>Norton</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>3N 14 E NW 34</u>				

CONTRACTOR WV #8

TYPE OF JOB Surface

HOLE SIZE 18 1/4 T.D. 261

CASING SIZE 8 1/2 DEPTH 261'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT

OWNER Same

CEMENT

AMOUNT ORDERED 175 S/Ls

60/40 3070 CL 2000 GEL

COMMON	<u>10541</u>	@	<u>13.50</u>	<u>1417.50</u>
POZMIX	<u>70</u>	@	<u>7.55</u>	<u>528.50</u>
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>6</u>	@	<u>51.50</u>	<u>309.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING		@		<u>100.00</u>
MILEAGE		@		<u>100.00</u>
TOTAL				<u>2515.75</u>

EQUIPMENT

PUMP TRUCK CEMENTER Alan

422 HELPER Wayne

BULK TRUCK

347 DRIVER LeRene

BULK TRUCK

DRIVER

REMARKS:

Cement Did Circulate

Thank You

SERVICE

DEPTH OF JOB	<u>261</u>		
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>45</u>	@	<u>7.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>1306.00</u>			

CHARGE TO: King Oil Operations

STREET

CITY STATE ZIP

RECEIVED
PLUG & FLOAT EQUIPMENT
MAR 11 2010

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment
and furnish cement and labor

@
@ KCC WICHITA
@
@

CHARGE TO: King Oil Operations
STREET _____
CITY _____ STATE _____ ZIP _____

TOTAL 1306⁰⁰

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

PRINTED NAME Sid Deutscher

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Sid Deutscher

Bid

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.
—TERMS: Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that

GENERAL TERMS AND CONDITIONS

RECEIVED
MAR 11 2010
KCC WICHITA

REMIT TO
 RR 1 BOX 90 D
 HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

403

DATE <i>11/11/09</i> SEC. <i>8</i>	RANGE/TWP. <i>S-25</i>	CALLED OUT <i>9:30 A</i>	ON LOG <i>8:30 A</i>	JOB START	JOB FINISH
LEASE <i>Wahlmeier</i>			WELL # <i>B-1</i>		
			COUNTY <i>Wichita</i>	STATE <i>Ks</i>	

CONTRACTOR <i>W W L</i>	OWNER <i>King Oil Operations</i>			
TYPE OF JOB				
HOLE SIZE <i>7 7/8</i>	T.D. <i>4055</i>	CEMENT	<i>270</i>	
CASING SIZE	DEPTH	AMOUNT ORDERED		
TUBING SIZE	DEPTH			
DRILL PIPE <i>4 1/2</i>	DEPTH			
TOOL	DEPTH			
PRES. MAX	MINIMUM	COMMON	<i>138</i>	<i>@ 14.00 2,001</i>
DISPLACEMENT	SHOE JOINT	POZMIX	<i>92</i>	<i>@ 8.00 736</i>
CEMENT LEFT IN CSG.		GEL	<i>8</i>	<i>@ 26.00 208</i>
PERFS		CHLORIDE		<i>@</i>
		ASC		<i>@</i>
EQUIPMENT				<i>@</i>
		<i>Flo-seal</i>	<i>60%</i>	<i>@ 2.25 135.00</i>
PUMP TRUCK				<i>@</i>
# <i>Scout</i>				<i>@</i>
BULK TRUCK				<i>@</i>
# <i>Toy</i>				<i>@</i>
BULK TRUCK				<i>@</i>
#				<i>@</i>
				<i>@</i>
				<i>@</i>
		HANDLING	<i>238</i>	<i>@ 1.90 452.20</i>
		MILEAGE	<i>34</i>	<i>@ 20.00 680.00</i>
				TOTAL

Plus 17:30 PM

RECEIVED
 MAR 11 2010
 KCC WICHITA

