

8-13/15-065-03248-0001

4-041521

E-14,576

API number: 15- -

TO: STATE CORPORATION COMMISSION
 CONSERVATION DIVISION - PLUGGING
 200 COLORADO DERBY BUILDING
 WICHITA, KANSAS 67202

SE SW SE /4 SEC. 10, 10 S, 25 W
330 feet from S section line
1650 feet from E section line

Operator license# 3553 Lease Elrick well # 6-3

Operator: Citation Oil & Gas Corporation County Graham

Address: 8223 Willow Place S. Well total depth 4005 feet
Suite 250 Conductor Pipe: 0 inch @ 0 feet
Houston, Texas 77070 Surface pipe 8 5/8 Inch @ 150 feet
 w/100 sx cwc.

Aband. oil well __, Gas well __, Input well X, SWD __, D & A __

Plugging contractor: Allied Cementing License# -

Address: Hays, Kansas 67601

Company to plug at: Hour: 8:00A.M. Day: 13 Month: August Year: 93

Plugging proposal received from: Jeff Uecker - Verlan Duggan

Company: Citation Oil & Gas Corporation Phone: _____

Were: 5 1/2" casing set @ 4003' w/NA sxs. cement. Perf. @ 3766'-3984'.
Anhy. @ 2140' - Dakota @ 1218' - W.L.M. 3801'.
Ordered 500 sxs. 60/40 pozmix - 10% gel with 1/4# F.C. plus 500# hulls.

Plugging Proposal Received by: Dennis L. Hamel

Plugging operations attended by agent? All[], Part[], None[X]

Completed: Hour: 5:00P.M., Day: 13, Month: August, Year: 93

Actual plugging report: Spot 90 sxs. cement w/400# hulls @ 3801'. Pull
to 2125'. Spot 100 sxs. cement w/200# hulls. Pull to 1240'. Spot 75
sxs. cement to circulate at surface. P.O.O.H. with tubing. Squeezed
25 sxs. cement down 5 1/2" casing. Max. 500#. S.I. 500#. Hooked-up
to 8 5/8". Squeezed 150 sxs. cement. Max. 175# P.S.I. S.I. 175#.

RECEIVED

STATE CORPORATION COMMISSION

Remarks:

Condition of casing(in hole): GOOD X BAD ____ Anhy. plug: YES X NO ____
 Bottom plug(in place): YES X, CALC ____, NO ____ Dakota plug: YES X, NO ____
 Plugged through TUBING X, CASING ____ Elevation: ____ GL CONSERVATION DIVISION
 Wichita, Kansas

I did [] / did not [X] observe the plugging.

Dennis L. Hamel
 HA (agent)

Form CP-2/3

DATE

INV. NO.

10-21-93

38995