4-031997 10-15

TO:	API number: 15 N/A
STATE CORPORATION COMMISSION	
CONSERVATION DIVISION - PLUGGING 200 COLORADO DERBY BUILDING	<u>SW SE SW</u> /4 SEC. <u>10</u> , <u>10</u> S, <u>25</u> W <u>330</u> feet from S section line
WICHITA, KANSAS 67202	990 feet from E section line
wieniin, kamene 0,202	3630 ETKIL
Operator license# 3553	Lease Elrick well # 7-5
Operator: Citation Oil & Gas Corporation	on County Graham 130, 29
Address: 4848 SW 36th Street Oklahoma City, OK 73179	Well total depth <u>4009</u> feet Conductor Pipe: <u>0</u> inch @ <u>0</u> feet Surface pipe 8 5/8 Inch @ <u>135</u> feet
Aband. oil well <u>X</u> , Gas well, Inpu	ut well, SWD, D & A
Plugging contractor: Kelso Casing Pulli	ing, Inc. License# 6050
Address: Chase, Kansas 67524	
Company to plug at: Hour: A.M. Day:	15 Month: October Year: 94
Plugging proposal received from: Richard	rd
Company: Kelso Casing Pulling, Inc.	
Were: Order 225 sxs. 60/40 pozmix - Allied Cement Company.	IEC MAN
Order sand and common cement.	CETONO
	Couple & 102.
	STATE COMORATION CONTRACTOR STATE CONTRACTOR STATE CONTRACTOR STATE CONTRACTOR STATE STATE CONTRACTOR STATE
	THE TO VIEW
Plugging Proposal Received by: <u>Carl Go</u> Plugging operations attended by agent?	All V Part 1 Noxol 1
Completed: Hour: 11:00A.M, Day: 15, Mon	nth: October , Year: 94
Actual plugging report: 8 5/8" set @ 13 4009' w/75 sxs. P.B.T.D. 3991'. Prod.	35' w/100 sxs. cwc. 5 1/2" set @
3715'. Beat C.I.B.P. down hole. Sand	back 3715' w/5 sxs. common cement
on sand with bailer. Critical area con	trol shots at 2150' - 1250' and
free at 1050'. Mixed and pumped 150 sx	s. cement blend with 300# hulls
to 2150' with Max. P.S.I. 500#. Pulled	casing to 150' circulated with
65 sxs. cement blend with 100# hulls mi 8 5/8" with 10 sxs. cement blend. Plug	
Remarks: Condition of casing(in hole); GOOD X BA	
Bottom plug(in place):YESX_,CALC	NO Dakota plug: VES Y NO
Plugged through TUBING, CASING	
I did[X) Odic not] observe the pl	
DATE 11-8-9X	(agent)
1/1/00:7	Form CP-2/3