TO: STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING 200 COLORADO DERBY BUILDING	API number: 15 N/A SE NW SE /4 SEC. 10 , 10 S, 25 W 1650 feet from S section line
WICHITA, KANSAS 67202	
	\cdot
Operator: Citation Oil & Gas Corporation	Well total depth 4018 feet
	Well total depth 4018 feet Conductor Pipe: 0 inch 0 0 feet Surface pipe 8 5/8 Inch 0 152 feet
Aband. oil well <u>X</u> , Gas well, Inpu	ıt well, SWD, D & A
Plugging contractor: <u>Kelso Casing Pulling</u> , <u>Inc.</u> License# 6050	
Address: Chase, Kansas 67524	
Company to plug at: Hour: P.M. Day: 13 Month: October Year: 94	
Plugging proposal received from: Richard	
Company: Kelso Casing Pulling, Inc. Phone:	
Were: Order 225 sxs. 60/40 pozmix - 10% gel - 500# hulls. Allied Cement Company. Order sand and common cement.	
And the state of t	
Plugging Proposal Received by: <u>Carl Goodrow</u> Plugging operations attended by agent? All[X], Part[], None[]	
Completed: Hour: 2:00P.M., Day: 13, Mon	ith: October , Year: 94
Actual plugging report: 8 5/8" set @ 15 4017' w/75 sxs. Prod. perfs. 3772' - 3	949'. C.I.B.P. at 3720'.
Beat C.I.B.P. down hole. Sand back 372 on sand with bailer. Critical area con	trol shots at 2153'-1600'-1270' &
free at 1050'. Mixed and pumped 155 sx to 2153' with Max. P.S.I. 600#. Pulled	casing to 150' circulated with
40 sxs. cement blend with 100# hulls mi with 12 sxs. cement blend. Plug comple	xed in. Pulled casing topped off
Remarks:	COMPORATION COMM
Condition of casing(in hole); GOOD X BA	
Bottom plug(in place):YES / CALC Plugged through TUBING , CASING X	,NODakota plug:YES_X_,NOUN DIVISGLUN DIVIS
I did[X] / did not[] observe the pl	
11-8-94	(agent)
DATE 11-8-94	Form CP-2/3
De William Branches Committee	