to: STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING 130 SOUTH MARKET, SUITE 2078	API Number: 15 1-23-59 NW SW NE
WICHITA, KANSAS 67202	2310 feet from E section line
Operator license# 3553	(Formerly Pfeifer #4) Lease: Elrick Well # 3-4
Operator: Citation Oil & Gas, Inc.	County: Graham
Address: 8223 Willow Place South #250 Houston, Texas 77070-5623	
Aband. oil well_x, Gas well, Input well_	_, SWD, D & A
Plugging contractor: Mike's Testing & Salvag	re, Inc. License# 31529
Address: P.O. Box 209 - Chase, Kansas 67524	
Company to plug at: Hour: 12:00 P.M. Day: 1	Month: March Year: 1996
Plugging proposal received from: Rich McEntir	e/Mike Kelso
Company: Mike's Testing & Salvage, Inc.	Phone: 316-938-2943
Were:Order 150 sxs 60/40 posmix - 10% gel an	d hulls.
Records on well lost during several tran	
100' north of well for injection/SWD apparently	replacement for lost hole.
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Plugging Proposal Received by: Herb Deines	· 0 ·
Plugging operations attended by agent? All[
Completed: Hour: 1:30 P.M., Day: 1, M	onth: March , Year: 1996
Actual plugging report: 8 5/8" to 203 . 5 1 that well was being squeezed in Cedar Hill Section of the second confirmed TD with wire cement. Pulled tubing to 900' and circulated conto annulus. Pumped 15 sxs cement with lock up	on. During drilling out of cement, operator eline. Ran tubing to 1750' and pumped 60 sxs cement with 60 sxs. Pulled tubing and tied . S.I.P. 400#. Tied onto production casing
and pumped 15 sxs cement. Max. P.S.I. 400#. S	.I.P. 400#.
Remarks: Allied Cementing.	
Condition of casing(in hole): GOODBADX	
Bottom plug(in place): YES X , CALC , NO Plugged through TUBING X , CASING	Elevation: 2481 GL
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MAR 2 6 1996	ρβ (agent) Form CP-2/3