4-<u>032202</u>

15-065-03286-0000

1-15

N

TO:	API Number: 15	1958
STATE CORPORATION COMMISSION	.:	
CONSERVATION DIVISION - PLUGGING	<u>NE SE NW</u> /4 SEC. 15	
130 SOUTH MARKET, SUITE 2078	<u>3630</u> feet from	
WICHITA, KANSAS 67202		E section line
Operator license# <u>3553</u>	Lease: Elrick	Well #4-2_
		06 m l
Operator: Citation Oil & Gas Corporation	County: Graham	129.74
Address: 8223 Willow Place South	Well total depth 39	92 feet
Suite #250	Conductor Pipe: 0 inc	ch @ 0 feet
Houston, Texas 77070	Surface pipe 8 5/8 Inch @	205 feet
Aband. oil well, Gas well, Input well	, SWD, D & A	
Plugging contractor: Mike's Testing & Salvag	re Licenso	e# 31529
Address: Chase, Kansas 67524		
Company to plug at: Hour: P.M. Day: 15	Month. Tonue	Voom. 1007
company to plug at. nour. F.M. Day: 15	Month:	rear:_ 1997
Plugging proposal received from: Citation St	aff - Attn: Chris Morro	. 20
Company: Citation Oil & Gas Corporation	Phone:	enced on
Were: Order 300 sxs 60/40 pozmix - 6% gel	= 500# bulls 1-24-	97
Halliburton Cement Company.	JOON MALLS.	
		45see () 7 mm
		10 10,111
		Ya C
		3
Plugging Proposal Received by: Carl Goodro		
Plugging operations attended by agent? All[], Part[X], None[]	
Completed: Hour: 12:30 P.M., Day: 15, Month:	Tonus	1007
completed: Hour: 12:30 F.M., Day: 15, Month:		1997
Actual plugging report: 8 5/8" set at 205' w/N	I/A sxs. 5 1/2" set at 399	2' with N/A sxs.
Prod. Perfs 3752' - 3970'. C.I.B.P. at 3705'.		
bailer. Critical control shots at 2150' and 1250		
casing. Mixed and pumped 100 sxs cement blend and pumped 80 sxs cement blend to circulate. Pu		
cement blend. Used total 200 sxs cement blend		
Remarks:		
Condition of casing(in hole): GOOD BAD_ Bottom plug(in place): YES, CALC, N	Anny.plug: YES	X NO NO
Plugged through TUBING, CASING		
v	0 0 9	<u></u>
I did X] / did fot[] observe the plugging	(d) <u>(al Hoor</u>	trow
	(a	gent) Form CP-2/3