

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-009-07487-00-00
Spot: SESESW Sec/Twnshp/Rge: 21-19S-13W
330 feet from S Section Line, 2970 feet from E Section Line
Lease Name: CAROTHERS Well #: 1
County: BARTON Total Vertical Depth: 3500 feet

Operator License No.: 3487
Op Name: VAN HATTEM, DAVID J. DBA VAN HA
Address: 27306 VIA RIOJA
MISSION VIEJO, CA 92691

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3400	0	w/unknown sxs cmt
STRL	8.625	0	0	w/unknown sxs cmt

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 02/10/2010 8:00 AM
Plug Co. License No.: 99981 Plug Co. Name: COPELAND ACID & CEMENT, INC.
Proposal Rcvd. from: L.D. DRILLING INC Company: L.D. DRILLING, INC. Phone: (620) 793-3051

Proposed Plugging Method: Ordered 300 sxs 60/40 pozmix - 4% gel - 300# hulls.
Perfs at 1400' - 750' - 200'.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 02/11/2010 2:00 PM KCC Agent: BRUCE RODIE

Actual Plugging Report:

02/10/2010 - Killed gas pressure (70psi) with 40 bbl's water.
Pulled 2100' tubing and packer.
Ran sand line in well to check depth - stacked out at 2225'.
Put gas valve on top of casing - shut down.
02/11/2010 - No pressure on well head on vacuum.
Perfed at 1400' - 750' - 200'.
Ran tubing to 2100' - tied to tubing and pumped 200 sxs cement with 300# hulls.
Pulled tubing - shut down two hours.
Tagged cement at 1080' - ran tubing to 1050' - pumped 150 sxs cement with 600# hulls - circulated cement out of casing.
Shut in casing - pumped 50 sxs cement.
Max. P.S.I. 500#. Shut down - pulled tubing.
Tied onto backside - pumped 20 sxs cement - circulated out of casing. Shut in.
02/12/2010 - Checked casing - plug within 6' of top.

Perfs:

Top	Bot	Thru	Comments
3362	3365		
3286	3298		
2200	2230		CIBP set at app. 3200'

INVOICED
DATE 3/09/10
INV. NO. 2010060934

RECEIVED
FEB 22 2010
KCC WICHITA

Remarks: COPELAND ACID AND CEMENTING COMPANY-TICKET #C35518.

Plugged through: CSG

District: 04

Signed Bruce Rodie
(TECHNICIAN) CM

HONAKER DRILLING

#1

CAROTHERS

APP SE SE SW

21-19-12W

52

Contr. STICKLE DRILLING

BARTON

County

E 1851 RB Comm.

Comp. 4-30-54

IP 170 BOPD

PERM PMPG

Tops	Depth	Datum
HEEB	3051	-1200
BR LM	3151	-1300
LANS	3164	-1313
CONG	3391	-1540
ARB	3436	-1585
TD	3500	-1649

Casing

5" 3400

OO: PERF 22/3362-65;

AGID 500: PERF 3286-3298

GT BEND TWST POOL

LOT 24=BLK 1

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS

#113.75

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ACID 500: PERF 3286-3298

GT BEND TWST POOL

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+	+	+

LOT 24-BLK 1

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS