

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
March 2009  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 30606  
Name: Murfin Drilling Company, Inc.  
Address 1: 250 N. Water, Ste. 300  
Address 2: \_\_\_\_\_  
City: Wichita State: KS Zip: 67202 + \_\_\_\_\_  
Contact Person: Ken Dean  
Phone: (316) 858-8676

API No. 15 - 045-153-05197-0022  
If pre 1967, supply original completion date: 11-12-1957  
Spot Description: \_\_\_\_\_  
SE-SW-NE Sec. 17 Twp. 1 S. R. 34  East  West  
2870 2792 Feet from  North /  South Line of Section  
1050 1733 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Rawlins  
Lease Name: Texaco Cahoj Well #: 37 Inj.

*Ken Dean  
3/16/10  
Per Ops  
6/02/06.*

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: E11643  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: 8 5/8" Set at: 447 Cemented with: 400 Sacks  
Production Casing Size: 5 1/2" Set at: 4320 Cemented with: 250 Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: 3114 ( G.L. /  K.B.) T.D.: \_\_\_\_\_ PBTD: 4287 Anhydrite Depth: 2932'  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: 2933-2995  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Per K.C.C. standards.

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

Pipe report attached.

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 16 2010

CONSERVATION DIVISION  
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: John Gerstner

Address: 403 N. 3rd City: Hill City State: Ks Zip: 67642 + \_\_\_\_\_

Phone: (785) 567-8104

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_

Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: (\_\_\_\_\_) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 3-15-2010 Authorized Operator / Agent: Ken Dean  
(Signature)

*Ken Dean*

STATE OF KANSAS  
STATE CORPORATION COMMISSION-CONSERVATION DIVISION  
500 Insurance Building-212 North Market  
Wichita 2, Kansas

DATE AND AFFIDAVIT

(File one Copy)

(On Cementing in Surface or Drive Pipe and required by Rule 82-2-123 of the Commission for compliance with Section 55-136, 55-137, and 55-138, 1947 Supplement to G. S. Kansas 1935)

Lease Owner Skelly Oil Company

Office Address P. O. Drawer 310, Sterling, Colorado

Lease Name A. S. Cahoj Well No. 4

Well Location (Example: C N/2 NE/4 NE/4 or footage from lines)

SE/4 SW/4 NE/4 SEC 17 TWP 1S RGE 34W ~~30E~~ County Rawlins

Contractor Claude Wentworth Drilling Co.

Office Address 2701 East 15th St., Tulsa, Oklahoma

Drilled with (~~sable~~) (Rotary) tools: Date pipe set 11-12 1959.

SURFACE HOLE DATA

SURFACE PIPE DATA

Size of Hole 12 1/2" Csg. (New) (~~Used~~) Size 8-5/8" OD Wt. 22.7

Depth 450' Where set 447'

METHOD OF CEMENTING

(a) Cement: Amount and kind 400 sacks regular 2% calcium chloride

Method: (By Service Co., Dump, Tbg., etc.) Halliburton

Est. Height Cement behind pipe Cement circulated

(b) Cementing Material: Explain method. (Example: 8-5/8 w/swag nipple run inside 15", Bridge hold w/rock and hole filled with cementing material, 15" pipe pulled.)

RECEIVED  
KANSAS CORPORATION COMMISSION

Describe cementing material \_\_\_\_\_

MAR 16 2010

GROUND WATER INFORMATION

CONSERVATION DIVISION  
WICHITA, KS

Depth to bottom of lowest fresh water producing stratum Unknown

Name of lowest fresh water producing stratum Unknown

Surface elevation of well Unknown

ADDITIONAL INFORMATION

(Additional information may be submitted on separate sheet)

A F F I D A V I T

STATE OF Colorado, COUNTY OF Logan SS,  
I, R. E. Felix, of the Skelly Oil Company, being  
first duly sworn on oath, state: That I have knowledge of the facts, state-  
ments and matters herein contained and that the same are true and correct.

Subscribed and sworn to before me on this 13th day of November 1959  
My Commission Expires: My Commission expires June 26, 1961

Ralph E. Felix Jr.



CORPORATION COMMISSION

Mark Parkinson, Governor Thomas E. Wright, Chairman Joseph F. Harkins, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

MURFIN DRILLING CO., INC.  
250 N WATER STE 300  
WICHITA, KS 67202-1216

March 16, 2010

Re: TEXACO CAHOJ #37 INJ  
API 15-153-05197-00-02  
17-1S-34W, 2792 FSL 1733 FEL  
RAWLINS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after September 12, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

District: #4  
2301 E. 13th  
Hays, KS 67601  
(785) 625-0550

Sincerely

Steve Bond  
Production Department Supervisor