

KCC OIL/GAS REGULATORY OFFICES

Date: 02/23/2010

District: 1

Case #: \_\_\_\_\_

New Situation

Lease Inspection

Response to Request

Complaint

Follow-Up

Field Report

Operator License No: 5004

API Well Number: 15-057-00033-00-01

Op Name: Vincent Oil Corporation

Spot: NE SE SW Sec \_\_\_\_\_ Twp \_\_\_\_\_ S Rng \_\_\_\_\_  E /  W

Address 1: 155 N. Market Ste. 700

990 Feet from  N /  S Line of Section

Address 2: \_\_\_\_\_

2,970 Feet from  E /  W Line of Section

City: Wichita

GPS: Lat: 37.57449 Long: 99.80568 Date: 2/23/2010

State: KS Zip Code: 67202 + 1821

Lease Name: Ma Carty Well #: 2-26

Operator Phone #: 316-262-3573

County: Ford

Reason for Investigation:

Witness Alternate II completion

Problem:

None: cement circulated to the surface and stayed

Persons Contacted:

Erik Hagans with Vincent Oil Corp on location  
Maurice Korphage for Run Pipe Report (2/24/2010)

Findings:

owwO - 8 5/8" @ 233  
TD. 5,320'  
4 1/2" @ 5,313 40/175 sxs cmf.  
port collar @ 1,584'. cemented with 300 sxs  
of QmDC with 1/4" of Flo Seal. with 5 sxs to ship's. by  
Quality Cementing. DS 1/2 W over the hole.

Action/Recommendations:

Follow Up Required  Yes  No

Date: 02/23/2010

Alternate II requirements have been met. Cement to surface and stayed.

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MAR 11 2010

KCC WICHITA

Verification Sources:

RBDMS  KGS  TA Program  
 T-I Database  District Files  Courthouse  
 Other: \_\_\_\_\_

Photos Taken: \_\_\_\_\_

By: Jerry W. Stapleton  
PRT/IT

Retain 1 Copy District Office  
Send 1 Copy to Conservation Division

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MAR - 5 2010

Form: \_\_\_\_\_

KCC DODGE CITY

Date: \_\_\_\_\_ District: \_\_\_\_\_ License #: \_\_\_\_\_  
 Op Name: \_\_\_\_\_ Spot: \_\_\_\_\_ Sec \_\_\_\_\_ Twp \_\_\_\_\_ S Rng \_\_\_\_\_ E \_\_\_\_\_ W \_\_\_\_\_  
 County: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

I.D. Sign  Yes  No

Tank Battery Condition  
 Condition:  Good  Questionable  Overflowing

Pits, Injection Site  
 Fluid Depth: \_\_\_\_\_ ft; Approx. Size: \_\_\_\_\_ ft. x \_\_\_\_\_ ft.

Oil Spill Evidence

Abandoned Well Potential Pollution Problem  Yes  No

Lease Cleanliness   
 Very Good  Satisfactory  Poor  Very Bad

Gas Venting  Yes  No

Pits  
 Fluid Depth: \_\_\_\_\_ ft; Approx. Size: \_\_\_\_\_ ft. x \_\_\_\_\_ ft.

Saltwater Pipelines    
 Leaks Visible:  Y  N Tested for Leaks:  Y  N

Flowing Holes

TA Wells

Monitoring Records

SWD/ER Injection Well  Yes  No

Permit #: \_\_\_\_\_ Pressure - Actual: \_\_\_\_\_ psi; Authorized: \_\_\_\_\_ psi  
 Permit #: \_\_\_\_\_ Pressure - Actual: \_\_\_\_\_ psi; Authorized: \_\_\_\_\_ psi  
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Gauge Connections  Yes  No

Tubing: \_\_\_\_\_; T/C Annulus: \_\_\_\_\_; C/SP Annulus: \_\_\_\_\_  
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API Number	Footages	Spot Location	GPS	Well #	Well Status
15-057-00033-00-01	990 FSL 2,970 FEL	NESE SW	37.57449 99.80568	me Corp #2-26	

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Form: \_\_\_\_\_