

KCC OIL/GAS REGULATORY OFFICES

Date: 3/3/10

District: 1

Case #: _____

- New Situation
- Response to Request
- Follow-Up

- Lease Inspection
- Complaint
- Field Report

Operator License No: 32204
 Op Name: Redland Resources, Inc.
 Address 1: 6001 NW 23rd St.
 Address 2: _____
 City: Oklahoma City
 State: OK Zip Code: 73127-1253
 Operator Phone #: 405-789-7104

API Well Number: 15-057-20654-00-00
 Spot: ^{100' N +} 295' W of C-SE Sec 5 Twp 25 S Rng 23 E / W
1402 Feet from N / S Line of Section
1591 Feet from E / W Line of Section
 GPS: Lat: 37.90245° N Long: 99.86877° W Date: 3/3/10
 Lease Name: Ann Well #: 5-9
 County: Ford

Reason for Investigation:

Company requested a state witness to the Alternate # cementing job.

Problem:

Alternate # cementing requirements have not been met.

Persons Contacted:

David Hickman

Findings:

20" conductor set @ 50' @ 5 1/2 yds. cmt. 1 3/4" set @ 264' @ 250 sx cmt. 4 1/2" set @ 4834' @ 225 sx cmt. on primary cementing job. Company opened port collar @ 802'. Allied Cementing Co., LLC pumped 400 sx 60/40 pol, 6% gel, 1 qt flo-seal. Did not circulate cement to surface. Company will run bond log + call district office @ results. 3/5/10 Allied Cementing Co., LLC hooked on to backside + pumped app. 1/2 sx. cut. before pressuring to 650 #.

Action/Recommendations:

Follow Up Required Yes No

Date: _____

None. Alternate # cementing requirements have been met.

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Verification Sources:

Photos Taken: 0

- RBDMS
- T-I Database
- Other: _____
- KGS
- District Files
- TA Program
- Courthouse

By: Eui McClam

Retain 1 Copy District Office
Send 1 Copy to Conservation Division

Form: 

Date: _____

District: _____

License #: _____

Op Name: _____

Spot: _____ Sec _____ Twp _____ S. Rng _____ E W

County: _____

Lease Name: _____ Well #: _____

I.D. Sign Yes No

Tank Battery Condition
Condition: Good Questionable Overflowing

Pits, Injection Site
Fluid Depth: _____ ft; Approx. Size: _____ ft. x _____ ft.

Oil Spill Evidence

Abandoned Well Potential Pollution Problem Yes No

Lease Cleanliness
 Very Good Satisfactory Poor Very Bad

Gas Venting Yes No

Pits
Fluid Depth: _____ ft; Approx. Size: _____ ft. x _____ ft.

Saltwater Pipelines
Leaks Visible: Y N Tested for Leaks: Y N

Flowing Holes

TA Wells

Monitoring Records

SWD/ER Injection Well Yes No

Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi

Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi

Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi

Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi

Gauge Connections Yes No

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

API Number	Footages	Spot Location	GPS	Well #	Well Status

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Form: _____